

| Well Completion / Workover Report   |          |                          |                  |                             |                        | OMIMEX PETROLEUM                |        |            |  |
|---|----------|--------------------------|------------------|-----------------------------|------------------------|---------------------------------|--------|------------|--|
| Well Name: Bledsoe 3-6-3-43   |          |                          | Date: 8/1/12     |                             | Report # 1             |                                 |        |            |  |
| Surface Location:   |          |                          |                  |                             | API # 5-125-09318-0    |                                 |        |            |  |
| Objective: P&A WELL   |          |                          |                  |                             | AFE No:                |                                 |        |            |  |
| Formation:  |          | Perforations: 2260--2288 |                  | ft KB                       |                        | Coding:                         |        |            |  |
| KB to Grd: ft   |          | Perforations:            |                  | ft KB                       |                        | Amount :                        |        |            |  |
| PBTD : ft KB  |          | Perforations:            |                  | ft KB                       |                        | Serv. Rig start date:           |        |            |  |
| Tubing :  |          | Csg.                     |                  | Set at: ft KB               |                        | Serv. Rig end date:             |        |            |  |
| Set at: ft KB   |          | Packer:                  |                  | Set at: ft KB               |                        | SITP : psi                      |        |            |  |
| Present Operation :   |          |                          |                  |                             |                        | SICP : psi                      |        |            |  |
| BOP Pressure Test:  |          | Function test:           |                  | BOP Drill:                  |                        | SCV : psi                       |        |            |  |
| Operations Summary  |          |                          |                  | H <sub>2</sub> S (%) - 0.00 |                        | DAILY COST SUMMARY              |        |            |  |
| <p>Move on and rig up Schlumberger. Run in hole and set CIBP at 2210'. Run in hole and Dump 2 sxs cement on top of plug. Run in hole and perforate 2 shots with 3 1/8 expendable gun at 512'. Break circulation with water truck between backside of 4 1/2 and 7' casing. Well is ready to set top plugs.</p> <p><b>August 10, 2012</b> move to location. Rig up. Fill hole with 4 bbls of fresh water. Mix 40 sacks of cement from Richey Redi Mix and displace with 4.3 bbls fresh water. Wash up, rig down and move.</p> <p>8-30-12<br/>Cut well head off 4ft below surface of ground. Tagged cement with slick line unit at 285ft. pumped cement from 50ft to surface. Used 8 sacks of cement. washed up equipment and moved off.</p> |          |                          |                  |                             |                        | Service                         | Item   | Amount     |  |
|   |          |                          |                  |                             |                        |                                 |        | 2,900.00   |  |
|   |          |                          |                  |                             |                        | 1                               | DR052  | 1,750.00   |  |
|   |          |                          |                  |                             |                        | 3                               | DR086  | 265.00     |  |
|   |          |                          |                  |                             |                        | 40                              | Cement | 800.00     |  |
|   |          |                          |                  |                             |                        | 8                               | cement | 80.96      |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        |                                 |        |            |  |
|   |          |                          |                  |                             |                        | Daily Cost:                     |        | \$5,795.96 |  |
|   |          |                          |                  |                             |                        | Prev. Cost:                     |        |            |  |
| Cumulative Cost:  |          | \$5,795.96               |                  |                             |                        |                                 |        |            |  |
| Reservoir Fluids Summary  |          |                          |                  |                             | Tubing volume : bbls   |                                 |        |            |  |
| Gas :   | (Flared) | Daily: 0.00 mcf/d        | Cumm: 0.00 mcf/d | Csg ann. vol : bbls         |                        |                                 |        |            |  |
| Oil or Condensate :   | (New)    | Daily: 0.00 bbls         | Cumm: 0.00 bbls  | Open hole vol : bbls        |                        |                                 |        |            |  |
| Water :   | (New)    | Daily: 0.00 bbls         | Cumm: 0.00 bbls  | <b>Total :</b> bbls         |                        |                                 |        |            |  |
| Time Swabbed/Flowed :   |          | Daily: 0.00 hrs.         | Cumm: 0.00 hrs.  | Tbg. Bottom : ft KB         |                        |                                 |        |            |  |
| FLUIDS RECOVERED :  | Type :   | Oil :                    | bbls             | Cumm:                       | bbls                   | Water :                         |        |            |  |
| LOAD FLUIDS USED :  | Type :   | Used Today :             | 0.00 bbls        | Rec today                   | 0.00 bbls              | To Rec.                         |        |            |  |
| LOAD FLUIDS USED :  | Type :   | Used Today :             | 0.00 bbls        | Rec today                   | 0.00 bbls              | To Rec.                         |        |            |  |
| Equipment on location:  |          |                          |                  |                             |                        |                                 |        |            |  |
| Service rig hrs.:   | Daily:   | Cummulative :            | 0.00             | Down:                       | 0.00                   | Cummulative Downtime : 0.00 hrs |        |            |  |
| Personnel on Location :   | Rig :    | Service :                |                  | Comp.                       |                        | Total Personnel: 0              |        |            |  |
| Weather :   | Temp:    | Lease:                   |                  | Roads:                      | Report By: Paul DeKaye | Tel no: 406-949-0050            |        |            |  |
| Reporting To:   |          | Programmed By:           |                  |                             |                        |                                 |        |            |  |

## Well Completion / Workover Report

OMIMEX CANADA LTD.

Location:

Bledsoe 3-6-3-43

Date:

1-Aug-12

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