

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400336020

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: RUTHANN MORSS
Phone: (720) 876-5060
Fax: (720) 876-6060

5. API Number 05-077-08101-00
6. County: MESA
7. Well Name: THOMAS
Well Number: 18-1
8. Location: QtrQtr: SWSE Section: 18 Township: 10S Range: 95W Meridian: 6
9. Field Name: PLATEAU Field Code: 69300

Completed Interval

FORMATION: COZZETTE Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: 09/21/2012 End Date: 09/21/2012 Date of First Production this formation: 09/23/1977
Perforations Top: 4231 Bottom: 4281 No. Holes: 12 Hole size: 3 + 1/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

CBP SET @ 3816' WITH 2 SX CEMENT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: SUB ECONOMIC

Date formation Abandoned: 09/21/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 3816 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: CORCORAN Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: 09/21/2012 End Date: 09/21/2012 Date of First Production this formation: 09/23/1977
Perforations Top: 4369 Bottom: 4462 No. Holes: 15 Hole size: 3 + 1/8
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CBP SET @ 3816' WITH 2 SX CEMENT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: SUB ECONOMIC

Date formation Abandoned: 09/21/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 3816 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: TEMPORARILY ABANDONED Treatment Type: _____
Treatment Date: 09/21/2012 End Date: 09/21/2012 Date of First Production this formation: 09/23/1977
Perforations Top: 3896 Bottom: 3978 No. Holes: 17 Hole size: 3 + 1/8
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

CBP SET AT 3816' WITH 2 SX CEMENT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: SUB ECONOMICA

Date formation Abandoned: 09/21/2012 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 3816 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: RUTHANN MORSS

Title: REGULATORY ANALYST Date: _____ Email: RUTHANN.MORSS@ENCANA.COM

Attachment Check List

Att Doc Num	Name
400336022	WELLBORE DIAGRAM
400336023	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)