

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



RECEIVED
10/5/2012

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 100264
 2. Name of Operator: XTO Energy Inc.
 3. Address: 9127 S Jamacia Drive
 City: Englewood State: CO Zip: 80112
 4. Contact Name: Jessica Dooling
 Phone: 970-675-4122
 Fax: 970-675-4150
 5. API Number 05-103-11157 OGCC Facility ID Number
 6. Well/Facility Name: Piceance Creek Unit 7. Well/Facility Number: PCU 297-12A
 8. Location (Dir/Otr, Sec, Twp, Rng, Meridian): NWSW, 12, 2S, 97W, 6th
 9. County: Rio Blanco 10. Field Name: Piceance Creek Unit
 11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

Survey Plat	
Directional Survey	
Surface Eqmpt Diagram	
Technical Info Page	
Other	

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Otr/Otr, Sec, Twp, Rng, Mer

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
 Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
 Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
 Casing/Cementing Program Change Other: see page 2 for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed: Date: 10/5/2012 Email: jessica.dooling@xtoenergy.com
 Print Name: Jessica Dooling Title: Environmental Coordinator

COGCC Approved: Title: FOR Date: 10/11/2012
 CONDITIONS OF APPROVAL IF ANY:
 Chris Capfield
 EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100264	API Number:	05-103-11157
2. Name of Operator:	XTO Energy Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Piceance Creek Unit	Well/Facility Number:	PCU 297-12A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW, 12, 2S, 97W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

XTO Energy Inc. completed closing the Freshwater, Reserve and Cuttings Pits #1 and #2 associated with with this well, REM #6917, DOC #2223398, on April 20,2012. XTO is requesting NFA for pit closure of this location.

Please see attached cover letter, Form 27 and pit closure pictures.



October 5, 2012

Mr. Chris Canfield
Colorado Oil and Gas Conservation Commission
Environmental Protection Specialist
Northwest Region
Rifle, CO 81650

Re: Notification of Completion of Pit Closure
PCU 297-12A, API #05-103-11157
Remediation Number 6917/Document #2223398

Dear Mr. Canfield,

XTO Energy Inc. (XTO) completed closing the Freshwater, Reserve and Cuttings Pits #1 and #2 associated with the PCU 297-12A well, Rem #6917, Doc # 2223398, on April 20, 2012. XTO is herein submitting the required Form 27, which includes the date closure of the aforementioned pits were completed and the completed closure photo.

The Freshwater, Reserve and Cuttings Pit #2 were backfilled with native on-site material.

Cuttings Pit #1 contents were mix/blended to reduce elevated arsenic concentrations due to a portion of the pit material from the Mancos formation. Cuttings Pit #1 was backfilled with mix/blended material.

If you should have any questions or comments please feel free to contact me at your earliest convenience (970)675-4122.

Respectfully,

A handwritten signature in blue ink, appearing to read 'Jessica Dooling', is written over the word 'Respectfully,'.

Jessica Dooling
Environmental Coordinator
Jessica_dooling@xtoenergy.com

Enclosures (2)

**Cc: Van Reid
Sam Montoya
Kelly Kardos
Dee Johnson**

State of Colorado
Oil and Gas Conservation Commission



#6917

FOR OGCC USE ONLY

RECEIVED
3/13/2012

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SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

OGCC Employee:
 Spill Complaint
 Inspection NOAV
 Tracking No: _____

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): Pit Closure

OGCC Operator Number: <u>100264</u>	Contact Name and Telephone: <u>Jessica Dooling</u>
Name of Operator: <u>XTO Energy Inc.</u>	No: <u>970-375-4122</u>
Address: <u>9127 S Jamacia Drive</u>	Fax: <u>970-675-4150</u>
City: <u>Englewood</u> State: <u>CO</u> Zip: <u>80112</u>	

API Number: <u>05-103-11157</u>	County: <u>Rio Blanco</u>
Facility Name: <u>Piceance Creek Unit</u>	Facility Number: <u>Drilling Pit (no facility ID #), Form 15 attached</u>
Well Name: <u>Piceance Creek Unit</u>	Well Number: <u>PCU 297-12A</u>
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>NWSW, 12, 2S, 97W, 6th</u>	Latitude: <u>39.889071</u> Longitude: <u>-108.237241</u>

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): Drill Cuttings and Fluids

Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): non-cropland rangeland

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Castner channery loam, 5 to 50% slopes

Potential receptors (water wells within 1/4 mi, surface waters, etc.): no water wells within 1/4 mile, nearest surface water is greater than 2 miles away.

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input checked="" type="checkbox"/> Soils	<u>sub-liner impacts: elevated arsenic</u>	<u>laboratory analysis</u>
<input type="checkbox"/> Vegetation	_____	_____
<input type="checkbox"/> Groundwater	_____	_____
<input type="checkbox"/> Surface Water	_____	_____

REMEDIATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):
See Attachment I for details regarding initial action taken.

Describe how source is to be removed:
All pit contents and liners were removed from the Freshwater, Reserve and Cuttings Pit #2 and transported to an offsite permitted disposal/recycling facility. Cuttings Pit #1 contents were solidified and found to be below Table 910-1 concentrations (with the exception of arsenic) and will be used onsite for fill. The Cuttings Pit #1 synthetic liners were removed and transported to an off-site permitted disposal/recycling facility.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:
NA

Submit Page 2 with Page 1

XTO

FORM 27 Rev 6/99

State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax (303)894-2109



Tracking Number: Name of Operator: OGCC Operator No: Received Date: Well Name & No: PCU-297-12A Facility Name & No:

Page 2

REMEDIATION WORKPLAN (Cont.)

OGCC Employee:

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

Available information indicates that the uppermost groundwater bearing zone is greater than 200 feet below the ground surface. Soil samples were collected for laboratory analysis of sub-liner material to confirm no groundwater impact potential exists (see Tables 1 and 2).

Describe reclamation plan. Discuss existing and new grade recontouring, method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Please see Attachment II

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? [] Y [x] N If yes, describe:

Based on subliner sample results no additional assessment will be necessary beneath the Freshwater, Reserve, Cuttings #1 and Cuttings #2 Pits (see Tables 1 and 2).

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

All pit contents and liners from the Freshwater, Reserve and Cuttings #2 Pits were removed and transported to an approved offsite for disposal/recycling. Cuttings Pit #1 synthetic liners were removed and transported to a permitted disposal/recycling facility. Cuttings Pit #1 material was solidified and found to be below Table 910-1 (with the exception of arsenic) and will be used onsite for fill.

IMPLEMENTATION SCHEDULE

Date Site Investigation Began: 06/28/11 Date Site Investigation Completed: in progress Date Remediation Plan Submitted: 3/13/2012 Remediation Start Date: pending approval Anticipated Completion Date: pending approval Actual Completion Date: 4/20/2012

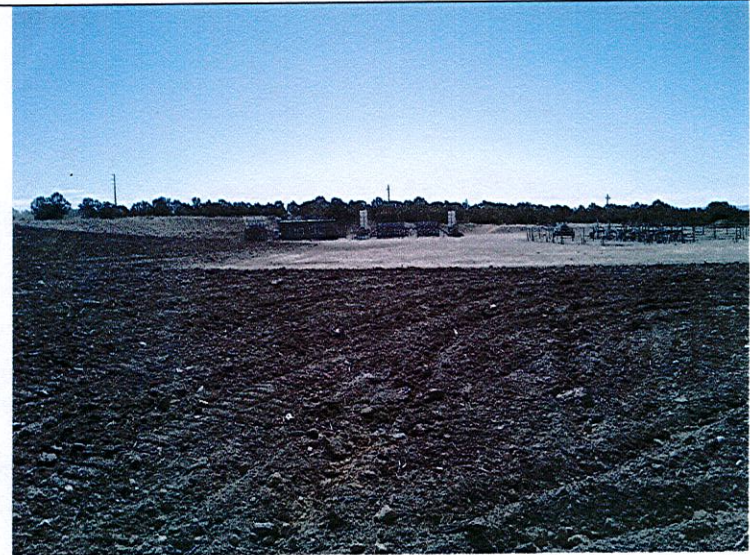
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Jessica Dooling Signed: [Signature] Title: Environmental Coordinator Date: 3/13/2012

OGCC Approved: [Signature] Title: FOR Chris Campfield Date: 03/21/2012



Photograph 1 – View of completed pit closure; Cuttings pits, Freshwater and Reserve Pits, photo taken 10/5/2012, S side facing N



Photograph 2 – View of completed pit closure; Cuttings pits, Freshwater and Reserve Pits, , photo taken 10/5/2012, N side facing S



Photos Taken: 10/5/2012

XTO PCU 297-12A
Piceance Basin, CO

Site Photographs