

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071
2. Name of Operator: BARRETT CORPORATION* BILL
3. Address: 1099 18TH ST STE 2300 City: DENVER State: CO Zip: 80202
4. Contact Name: Megan Finnegan Phone: (303) 299-9949 Fax: (303) 291-0420

5. API Number 05-045-21150-00
6. County: GARFIELD
7. Well Name: Kaufman Well Number: 21D-25-692
8. Location: QtrQtr: NENW Section: 25 Township: 6S Range: 92W Meridian: 6
9. Field Name: MAMM CREEK Field Code: 52500

Completed Interval

FORMATION: ROLLINS-WILLIAMS FORK Status: COMMINGLED Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/18/2012 End Date: 07/02/2012 Date of First Production this formation: 06/23/2012
Perforations Top: 4824 Bottom: 7372 No. Holes: 198 Hole size: 0.34
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: [X] Yes [] No
Total fluid used in treatment (bbl): 61272 Max pressure during treatment (psi): 6627
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.39
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 136 Number of staged intervals: 8
Recycled water used in treatment (bbl): 61272 Flowback volume recovered (bbl): 45000
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 1305580 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 06/19/2012 Date of First Production this formation: 06/23/2012

Perforations Top: 7285 Bottom: 7372 No. Holes: 6 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/24/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 66 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 66 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 925 Tubing PSI: 875 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1153 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6101 Tbg setting date: 07/12/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 07/02/2012 Date of First Production this formation: 06/23/2012
Perforations Top: 4824 Bottom: 7256 No. Holes: 192 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,175,180 lbs 20/40 White Sand, 130,400 lbs CRC Sand, 62,709 BBLs Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/24/2012 Hours: 24 Bbl oil: 13 Mcf Gas: 1256 Bbl H2O: 172

Calculated 24 hour rate: Bbl oil: 13 Mcf Gas: 1256 Bbl H2O: 172 GOR: 96615

Test Method: Flowing Casing PSI: 925 Tubing PSI: 875 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1153 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6101 Tbg setting date: 07/12/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____
First perf/frac stage is in both WMRK and RLNS formations, frac treatment data cannot be separated by formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Megan Finnegan
Title: Permit Analyst Date: 8/20/2012 Email: mfinnegan@billbarrettcorp.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400317849 | FORM 5A SUBMITTED |
| 400317979 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

| User Group | Comment | Comment Date |
|------------|---------|--------------|
| | | |

Total: 0 comment(s)