

FORMATION: ROLLINS Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 06/19/2012 Date of First Production this formation: 06/22/2012
Perforations Top: 7484 Bottom: 7583 No. Holes: 8 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

Treated with Williams Fork. See Williams Fork Treatment Summary.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/24/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 60 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 60 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 1200 Tubing PSI: 860 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1138 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 9381 Tbg setting date: 07/11/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/18/2012 End Date: 07/01/2012 Date of First Production this formation: 06/22/2012
Perforations Top: 5198 Bottom: 7461 No. Holes: 176 Hole size: 0.34

Provide a brief summary of the formation treatment: _____ Open Hole:

1,069,071 lbs 20/40 White Sand, 118,800 CRC Sand, 56,086 BBLS Slickwater

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/24/2012 Hours: 24 Bbl oil: 13 Mcf Gas: 1145 Bbl H2O: 172

Calculated 24 hour rate: Bbl oil: 13 Mcf Gas: 1145 Bbl H2O: 172 GOR: 88077

Test Method: Flowing Casing PSI: 1200 Tubing PSI: 860 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1138 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6381 Tbg setting date: 07/11/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____
First perf/frac stage is in both WMFK and RLNS formations, frac treatment data cannot be separated by formation.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: _____ Print Name: Megan Finnegan
Title: Permit Analyst Date: 8/20/2012 Email: mfinnegan@billbarrettcorp.com

Attachment Check List

Att Doc Num	Name
400317833	FORM 5A SUBMITTED
400317846	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)