

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400335437

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 100185

Contact Name: Erin Hochstetler

Name of Operator: ENCANA OIL & GAS (USA) INC

Phone: (720) 876-5827

Address: 370 17TH ST STE 1700

Fax:

City: DENVER State: CO Zip: 80202-

Email: erin.hochstetler@encana.com

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-045-09166-00

Well Name: SSPC

Well Number: 5

Location: QtrQtr: SESE Section: 3 Township: 7S Range: 99W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number:

Field Name: CASTLE

Field Number: 10325

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.469477

Longitude: -108.420936

GPS Data:

Date of Measurement: 02/17/2007

PDOP Reading: 5.0

GPS Instrument Operator's Name: BRIAN BAKER

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
COZZETTE	COZZ	4582	4712			
CORCORAN	CRCR N	4752	4774			
ROLLINS	RLNS	4482	4520			
SEGO	SEGO	4944	4954			
WILLIAMS FORK	WMFK	4192	4462			
DAKOTA	DKTA	9312	9346	10/17/2003	BRIDGE PLUG	5100

Total: 6 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/2	8+5/8	24	1,830	895	1,830	0	VISU
1ST	7+7/8	4+1/2	11.6	9,566	195	9,566	8,316	CBL
S.C. 1.1				5,756	695	5,756	2,290	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5100 with 3 sacks cmt on top. CIPB #2: Depth 4140 with 3 sacks cmt on top.

CIBP #3: Depth with sacks cmt on top. CIPB #4: Depth with sacks cmt on top.

CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 65 sks cmt from 1954 ft. to 1670 ft. Plug Type: STUB PLUG Plug Tagged: ☒

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

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(Cast Iron Cement Retainer Depth)

Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: ☐

Set 45 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1800 ft. of 4+1/2 inch casing Plugging Date: 09/21/2012

*Wireline Contractor: Magna Energy Services, LLC *Cementing Contractor: Magna Energy Services, LLC

Type of Cement and Additives Used: All cement is 15.8# Class "G" neat cement, yield 1.15

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Flowline/Pipeline will be abandoned per Rule 1103

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Erin Hochstetler
Title: Permitting Technician Date: _____ Email: erin.hochstetler@encana.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

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Attachment Check List

Att Doc Num	Name
400335478	CEMENT JOB SUMMARY
400335479	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)