

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

RECEIVED
10/4/2012

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 684 2295
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573
5. API Number 05-045-06355	OGCC Facility ID Number 336009
6. Well/Facility Name:	7. Well/Facility Number KP 24-8
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESW-8-65-91W-06M	10. Field Name: Kokopelli
9. County: Garfield	11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

OP OGCC

Survey Plat	
Directional Survey	
Surface Eqpm't Diagram	
Technical Info Page	X
Other	X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: FNL/FSL FEL/FWL

Change of Surface Footage to Exterior Section Lines:

Change of Bottomhole Footage from Exterior Section Lines:

Change of Bottomhole Footage to Exterior Section Lines: attach directional survey

Bottomhole location Qtr/Sec, Twp, Rng, Mer _____

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____

Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No

Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 10/4/2012 Email: Karolina.Blaney@WPXEnergy.com
 Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Caulfield Title: FOR Date: 10/05/2012

CONDITIONS OF APPROVAL, IF ANY:
Chris Caulfield
EPS NW Region

TECHNICAL INFORMATION PAGE

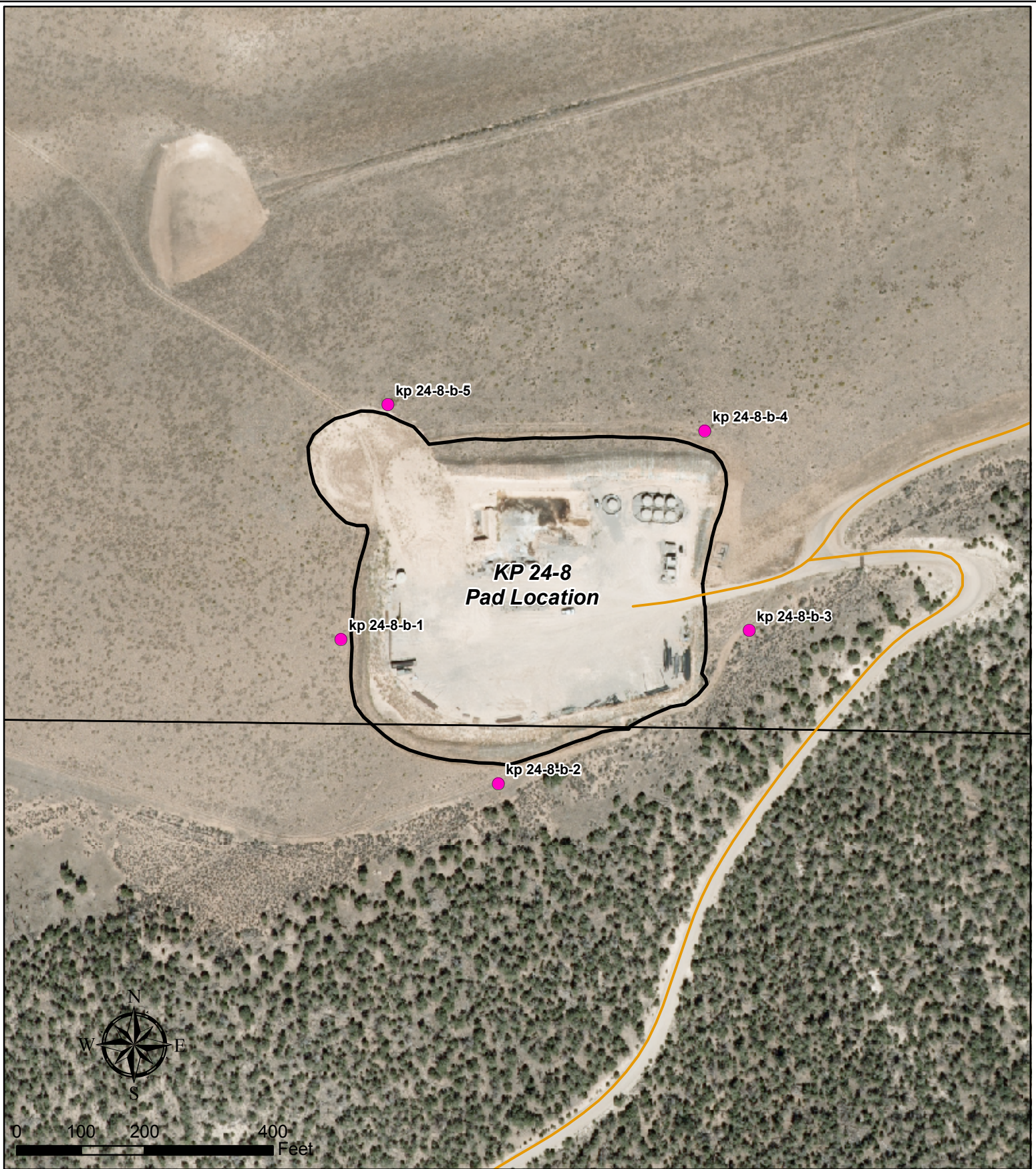


FOR OGCC USE ONLY

1. OGCC Operator Number: _____ API Number: _____
2. Name of Operator: _____ OGCC Facility ID # _____
3. Well/Facility Name: _____ Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



Legend

- Sample Location
- Existing Road
- Existing Pad
Limit of Disturbance

KP 24-8

**Arsenic Background Sample Location Map
T6S R91W, Section 8**

January 10, 2011





YOUR LAB OF CHOICE

12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

September 11, 2012

Karolina Blaney
 WPX Energy
 1058 County Road 215
 Parachute, CO 81635

Date Received : August 31, 2012
 Description : KP 24-8 cuttings
 Sample ID : KP 24-8
 Collected By :
 Collection Date : 08/28/12 10:15

ESC Sample # : L592941-02
 Site ID : KP 24-8
 Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium,Hexavalent	BDL	4.0	mg/kg	3060A/7196A	09/07/12	2
Chromium,Trivalent	9.4	4.0	mg/kg	Calc.	09/03/12	1
ORP	150		mV	2580	09/07/12	1
pH	8.0		su	9045D	09/04/12	1
Sodium Adsorption Ratio	26.			Calc.	09/06/12	1
Specific Conductance	1500		umhos/cm	9050AMod	09/07/12	1
Mercury	0.027	0.020	mg/kg	7471	09/04/12	1
Arsenic	4.6	1.0	mg/kg	6010B	09/03/12	1
Barium	3300	0.25	mg/kg	6010B	09/03/12	1
Cadmium	BDL	0.25	mg/kg	6010B	09/03/12	1
Chromium	9.4	0.50	mg/kg	6010B	09/03/12	1
Copper	20.	1.0	mg/kg	6010B	09/03/12	1
Lead	6.6	0.25	mg/kg	6010B	09/03/12	1
Nickel	10.	1.0	mg/kg	6010B	09/03/12	1
Selenium	BDL	5.0	mg/kg	6010B	09/03/12	5
Silver	BDL	0.50	mg/kg	6010B	09/03/12	1
Zinc	32.	1.5	mg/kg	6010B	09/03/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 09/11/12 15:39 Printed: 09/11/12 15:41

L592941-02 (PH) - 8.0@19.7c

L592941-02 (CR6) - diluted due to sample color interference

Report of Analysis

Client Sample ID: KP 24-8-B-1	Date Sampled: 12/17/10
Lab Sample ID: T65625-1	Date Received: 12/18/10
Matrix: SO - Soil	Percent Solids: 82.9
Project: KP 24-8 Backgrounds	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.5	0.64	0.13	mg/kg	1	12/22/10	12/30/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5358

(2) Prep QC Batch: MP13616

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP 24-8-B-2	Date Sampled: 12/17/10
Lab Sample ID: T65625-2	Date Received: 12/18/10
Matrix: SO - Soil	Percent Solids: 84.1
Project: KP 24-8 Backgrounds	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	6.2	0.64	0.13	mg/kg	1	12/22/10	12/30/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5358

(2) Prep QC Batch: MP13616

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP 24-8-B-3	Date Sampled: 12/17/10
Lab Sample ID: T65625-3	Date Received: 12/18/10
Matrix: SO - Soil	Percent Solids: 81.4
Project: KP 24-8 Backgrounds	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.9	0.76	0.15	mg/kg	1	12/22/10	12/30/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5358

(2) Prep QC Batch: MP13616

RL = Reporting Limit
 MDL = Method Detection Limit

U = Indicates a result < MDL
 J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP 24-8-B-4	Date Sampled: 12/17/10
Lab Sample ID: T65625-4	Date Received: 12/18/10
Matrix: SO - Soil	Percent Solids: 81.6
Project: KP 24-8 Backgrounds	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.8	0.70	0.14	mg/kg	1	12/22/10	12/30/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5358

(2) Prep QC Batch: MP13616

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP 24-8-B-5	Date Sampled: 12/17/10
Lab Sample ID: T65625-5	Date Received: 12/18/10
Matrix: SO - Soil	Percent Solids: 82.6
Project: KP 24-8 Backgrounds	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.6	0.73	0.15	mg/kg	1	12/22/10	12/30/10 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5358

(2) Prep QC Batch: MP13616

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL