

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/4/2012

1. OGCC Operator Number: 96B50	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain LLC	Phone: 970 683 2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970 285 9573	
5. API Number 05-045-20627	OGCC Facility ID Number 335529	Survey Plat
6. Well/Facility Name:	7. Well/Facility Number KP 34-18	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian): SWSE- 18-6S-91W-6 M		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Kokopelli	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer: _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME _____ NUMBER _____
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ **Report of Work Done** Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 10-4-2012 Email: Karolina.Blaney@WPXEnergy.com
 Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Canfield Title: FOR Date: 10/05/2012

CONDITIONS OF APPROVAL, IF ANY:

Chris Canfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: _____	API Number: _____
2. Name of Operator: _____	OGCC Facility ID # _____
3. Well/Facility Name: _____	Well/Facility Number: _____
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): _____	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**



Legend

- Sample Location
- Existing Road
- Existing Pad
Limit of Disturbance

KP 34-18

**Arsenic Background Sample Location Map
T6S R91W, Section 18**

June 14, 2011





YOUR LAB OF CHOICE

12065 Lebanon Rd.
 Mt. Juliet, TN 37122
 (615) 758-5858
 1-800-767-5859
 Fax (615) 758-5859

Tax I.D. 62-0814289

Est. 1970

REPORT OF ANALYSIS

September 10, 2012

Karolina Blaney
 WPX Energy
 1058 County Road 215
 Parachute, CO 81635

Date Received : August 31, 2012
 Description : KP 34-18 cuttings
 Sample ID : KP 34-18
 Collected By :
 Collection Date : 08/28/12 08:00

ESC Sample # : L592957-02
 Site ID : KP 34-18
 Project # :

Parameter	Result	Det. Limit	Units	Method	Date	Dil.
Chromium,Hexavalent	BDL	2.0	mg/kg	3060A/7196A	09/07/12	1
Chromium,Trivalent	13.	2.0	mg/kg	Calc.	09/05/12	1
ORP	26.		mV	2580	09/07/12	1
pH	9.2		su	9045D	09/06/12	1
Sodium Adsorption Ratio	31.			Calc.	09/06/12	1
Specific Conductance	1300		umhos/cm	9050AMod	09/07/12	1
Mercury	0.056	0.020	mg/kg	7471	09/04/12	1
Arsenic	6.3	1.0	mg/kg	6010B	09/05/12	1
Barium	7400	1.2	mg/kg	6010B	09/05/12	5
Cadmium	BDL	0.25	mg/kg	6010B	09/05/12	1
Chromium	13.	0.50	mg/kg	6010B	09/05/12	1
Copper	21.	1.0	mg/kg	6010B	09/05/12	1
Lead	8.1	0.25	mg/kg	6010B	09/05/12	1
Nickel	9.4	1.0	mg/kg	6010B	09/05/12	1
Selenium	BDL	5.0	mg/kg	6010B	09/05/12	5
Silver	BDL	0.50	mg/kg	6010B	09/05/12	1
Zinc	53.	1.5	mg/kg	6010B	09/05/12	1

BDL - Below Detection Limit

Det. Limit - Practical Quantitation Limit(PQL)

Note:

The reported analytical results relate only to the sample submitted.

This report shall not be reproduced, except in full, without the written approval from ESC.

Reported: 09/10/12 14:49 Printed: 09/10/12 14:50
 L592957-02 (PH) - 9.2@20.7c

Report of Analysis

Client Sample ID: KP34-18-B-1	Date Sampled: 06/13/11
Lab Sample ID: T78503-1	Date Received: 06/14/11
Matrix: SO - Soil	Percent Solids: 99.4
Project: KP 34-18	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	6.7	0.56	0.11	mg/kg	1	06/15/11	06/16/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5818

(2) Prep QC Batch: MP14971

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP34-18-B-2	Date Sampled: 06/13/11
Lab Sample ID: T78503-2	Date Received: 06/14/11
Matrix: SO - Soil	Percent Solids: 97.7
Project: KP 34-18	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.2	0.61	0.12	mg/kg	1	06/15/11	06/16/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5818

(2) Prep QC Batch: MP14971

RL = Reporting Limit
 MDL = Method Detection Limit

U = Indicates a result < MDL
 J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP34-18-B-3	Date Sampled: 06/13/11
Lab Sample ID: T78503-3	Date Received: 06/14/11
Matrix: SO - Soil	Percent Solids: 91.2
Project: KP 34-18	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.6	0.65	0.13	mg/kg	1	06/15/11	06/16/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5818

(2) Prep QC Batch: MP14971

RL = Reporting Limit
 MDL = Method Detection Limit

U = Indicates a result < MDL
 J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP34-18-B-4	Date Sampled: 06/13/11
Lab Sample ID: T78503-4	Date Received: 06/14/11
Matrix: SO - Soil	Percent Solids: 99.1
Project: KP 34-18	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	3.6	0.57	0.11	mg/kg	1	06/15/11	06/16/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5818

(2) Prep QC Batch: MP14971

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL

Report of Analysis

Client Sample ID: KP34-18-B-5	Date Sampled: 06/13/11
Lab Sample ID: T78503-5	Date Received: 06/14/11
Matrix: SO - Soil	Percent Solids: 98.8
Project: KP 34-18	

Metals Analysis

Analyte	Result	RL	MDL	Units	DF	Prep	Analyzed By	Method	Prep Method
Arsenic	5.5	0.57	0.11	mg/kg	1	06/15/11	06/16/11 NS	SW846 6010B ¹	SW846 3050B ²

(1) Instrument QC Batch: MA5818

(2) Prep QC Batch: MP14971

RL = Reporting Limit
MDL = Method Detection Limit

U = Indicates a result < MDL
J = Indicates a result > = MDL but < RL