

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400316053

Date Received:  
08/15/2012

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Angela Neifert-Kraiser  
Phone: (303) 606-4398  
Fax: (303) 629-8272

5. API Number 05-045-20832-00  
6. County: GARFIELD  
7. Well Name: Bosely Well Number: GM 314-14  
8. Location: QtrQtr: NENW Section: 23 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

### Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 04/05/2012 End Date: 04/07/2012 Date of First Production this formation: 04/08/2012  
Perforations Top: 4873 Bottom: 6076 No. Holes: 91 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

704000 #40/70 Sand; 18135 Bbls Slickwater; (Summary)  
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.  
\*All flowback water entries are total estimates based on comingled volumes

This formation is commingled with another formation:  Yes  No  
Total fluid used in treatment (bbl): 18135 Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.43  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.62  
Total acid used in treatment (bbl): 0 Number of staged intervals: 4  
Recycled water used in treatment (bbl): 18135 Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: RECYCLE  
Total proppant used (lbs): 704000 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 04/30/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1326 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1326 Bbl H2O: 0 GOR: 0  
Test Method: flowing Casing PSI: 1764 Tubing PSI: 1577 Choke Size: 15/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1079 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5886 Tbg setting date: 04/10/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:  
Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.  
\*All flowback water entries are total estimates based on comingled volumes.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser  
Title: Regulatory Specialist Date: 8/15/2012 Email: angela.neifert-kraiser@wpenergy.com

### Attachment Check List

Att Doc Num	Name
400316053	FORM 5A SUBMITTED
400316056	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

**User Group**

**Comment**

**Comment Date**

User Group	Comment	Comment Date

Total: 0 comment(s)