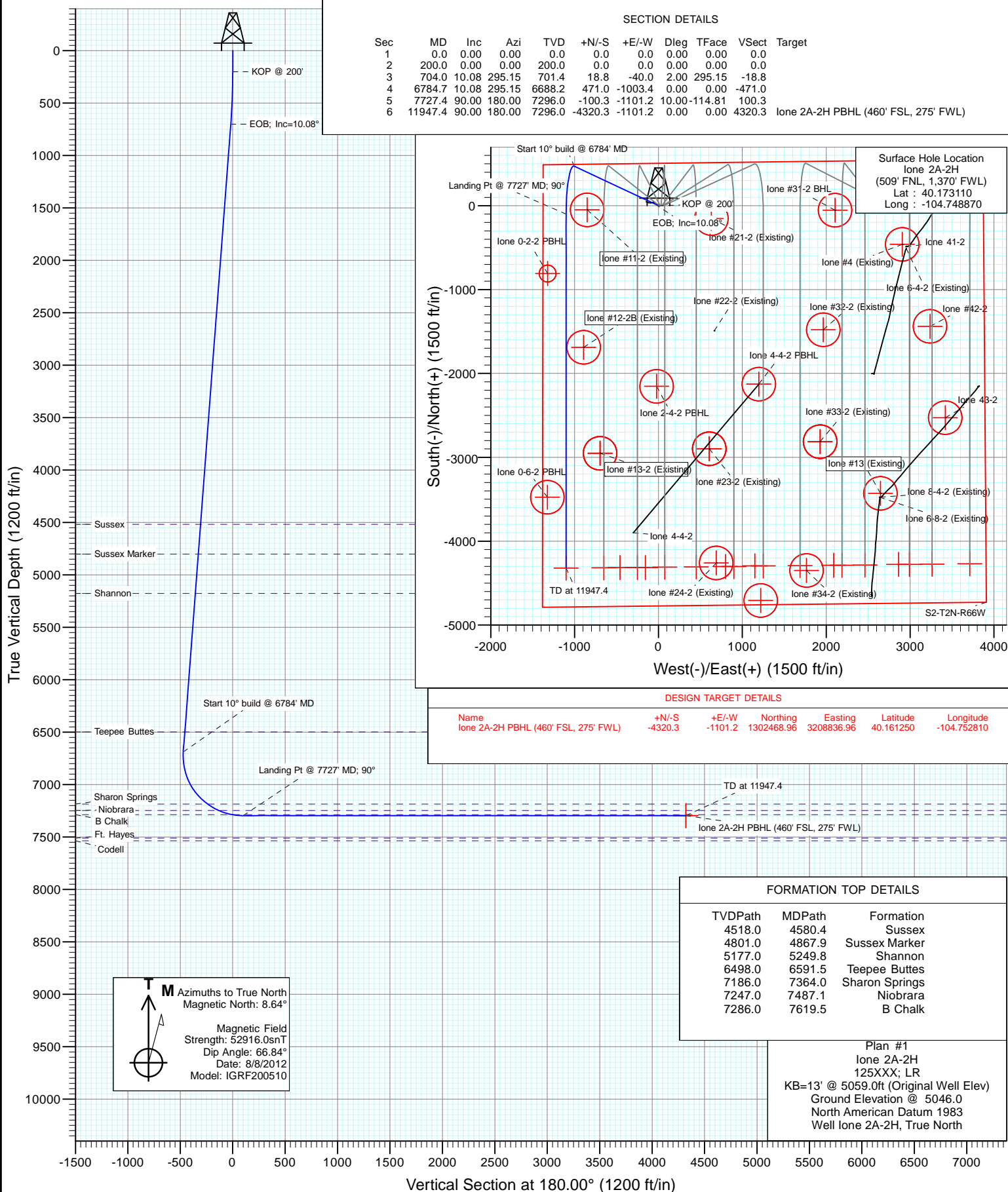




Project: DJ Wattenberg
Site: NWN S2-T2N-R66W (lone)
Well: lone 2A-2H
Wellbore: HZ
Design: Plan #1



Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 2A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Project	DJ Wattenberg		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Colorado Northern Zone		

Site		NWNE S2-T2N-R66W (lone)			
Site Position:		Northing:	1,306,798.50 ft	Latitude:	40.173110
From:	Lat/Long	Easting:	3,209,901.52 ft	Longitude:	-104.748870
Position Uncertainty:	0.0 ft	Slot Radius:	13.200 in	Grid Convergence:	0.49 °

Well	lone 2A-2H					
Well Position	+N/-S	0.0 ft	Northing:	1,306,798.47 ft	Latitude:	40.173110
	+E/-W	0.0 ft	Easting:	3,209,901.52 ft	Longitude:	-104.748870
Position Uncertainty		0.0 ft	Wellhead Elevation:	ft	Ground Level:	5,046.0 ft

Wellbore	HZ				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	8/8/2012	8.64	66.84	52,916

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	180.00

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.00	0.00	0.00	0.00	
704.0	10.08	295.15	701.4	18.8	-40.0	2.00	2.00	0.00	295.15	
6,784.7	10.08	295.15	6,688.2	471.0	-1,003.4	0.00	0.00	0.00	0.00	
7,727.4	90.00	180.00	7,296.0	-100.3	-1,101.2	10.00	8.48	-12.22	-114.81	
11,947.4	90.00	180.00	7,296.0	-4,320.3	-1,101.2	0.00	0.00	0.00	0.00	lone 2A-2H PBHL (46

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 2A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	KOP @ 200'
300.0	2.00	295.15	300.0	0.7	-1.6	-0.7	2.00	2.00	
400.0	4.00	295.15	399.8	3.0	-6.3	-3.0	2.00	2.00	
500.0	6.00	295.15	499.5	6.7	-14.2	-6.7	2.00	2.00	
600.0	8.00	295.15	598.7	11.8	-25.2	-11.8	2.00	2.00	
700.0	10.00	295.15	697.5	18.5	-39.4	-18.5	2.00	2.00	
704.0	10.08	295.15	701.4	18.8	-40.0	-18.8	2.00	2.00	EOB; Inc=10.08°
800.0	10.08	295.15	795.9	25.9	-55.2	-25.9	0.00	0.00	
900.0	10.08	295.15	894.4	33.4	-71.1	-33.4	0.00	0.00	
1,000.0	10.08	295.15	992.8	40.8	-86.9	-40.8	0.00	0.00	
1,100.0	10.08	295.15	1,091.3	48.2	-102.8	-48.2	0.00	0.00	
1,200.0	10.08	295.15	1,189.7	55.7	-118.6	-55.7	0.00	0.00	
1,300.0	10.08	295.15	1,288.2	63.1	-134.5	-63.1	0.00	0.00	
1,400.0	10.08	295.15	1,386.7	70.6	-150.3	-70.6	0.00	0.00	
1,500.0	10.08	295.15	1,485.1	78.0	-166.1	-78.0	0.00	0.00	
1,600.0	10.08	295.15	1,583.6	85.4	-182.0	-85.4	0.00	0.00	
1,700.0	10.08	295.15	1,682.0	92.9	-197.8	-92.9	0.00	0.00	
1,800.0	10.08	295.15	1,780.5	100.3	-213.7	-100.3	0.00	0.00	
1,900.0	10.08	295.15	1,878.9	107.7	-229.5	-107.7	0.00	0.00	
2,000.0	10.08	295.15	1,977.4	115.2	-245.4	-115.2	0.00	0.00	
2,100.0	10.08	295.15	2,075.9	122.6	-261.2	-122.6	0.00	0.00	
2,200.0	10.08	295.15	2,174.3	130.1	-277.0	-130.1	0.00	0.00	
2,300.0	10.08	295.15	2,272.8	137.5	-292.9	-137.5	0.00	0.00	
2,400.0	10.08	295.15	2,371.2	144.9	-308.7	-144.9	0.00	0.00	
2,500.0	10.08	295.15	2,469.7	152.4	-324.6	-152.4	0.00	0.00	
2,600.0	10.08	295.15	2,568.1	159.8	-340.4	-159.8	0.00	0.00	
2,700.0	10.08	295.15	2,666.6	167.2	-356.3	-167.2	0.00	0.00	
2,800.0	10.08	295.15	2,765.1	174.7	-372.1	-174.7	0.00	0.00	
2,900.0	10.08	295.15	2,863.5	182.1	-387.9	-182.1	0.00	0.00	
3,000.0	10.08	295.15	2,962.0	189.6	-403.8	-189.6	0.00	0.00	
3,100.0	10.08	295.15	3,060.4	197.0	-419.6	-197.0	0.00	0.00	
3,200.0	10.08	295.15	3,158.9	204.4	-435.5	-204.4	0.00	0.00	
3,300.0	10.08	295.15	3,257.3	211.9	-451.3	-211.9	0.00	0.00	
3,400.0	10.08	295.15	3,355.8	219.3	-467.2	-219.3	0.00	0.00	
3,500.0	10.08	295.15	3,454.2	226.7	-483.0	-226.7	0.00	0.00	
3,600.0	10.08	295.15	3,552.7	234.2	-498.8	-234.2	0.00	0.00	
3,700.0	10.08	295.15	3,651.2	241.6	-514.7	-241.6	0.00	0.00	
3,800.0	10.08	295.15	3,749.6	249.0	-530.5	-249.0	0.00	0.00	
3,900.0	10.08	295.15	3,848.1	256.5	-546.4	-256.5	0.00	0.00	
4,000.0	10.08	295.15	3,946.5	263.9	-562.2	-263.9	0.00	0.00	
4,100.0	10.08	295.15	4,045.0	271.4	-578.1	-271.4	0.00	0.00	
4,200.0	10.08	295.15	4,143.4	278.8	-593.9	-278.8	0.00	0.00	
4,300.0	10.08	295.15	4,241.9	286.2	-609.7	-286.2	0.00	0.00	
4,400.0	10.08	295.15	4,340.4	293.7	-625.6	-293.7	0.00	0.00	
4,500.0	10.08	295.15	4,438.8	301.1	-641.4	-301.1	0.00	0.00	
4,580.4	10.08	295.15	4,518.0	307.1	-654.2	-307.1	0.00	0.00	Sussex
4,600.0	10.08	295.15	4,537.3	308.5	-657.3	-308.5	0.00	0.00	
4,700.0	10.08	295.15	4,635.7	316.0	-673.1	-316.0	0.00	0.00	
4,800.0	10.08	295.15	4,734.2	323.4	-689.0	-323.4	0.00	0.00	
4,867.9	10.08	295.15	4,801.0	328.5	-699.7	-328.5	0.00	0.00	Sussex Marker

Cathedral Energy Services

Planning Report

Database:	USA EDM 5000 Multi Users DB	Local Co-ordinate Reference:	Well lone 2A-2H
Company:	EnCana Oil & Gas (USA) Inc	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (lone)	North Reference:	True
Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
4,900.0	10.08	295.15	4,832.6	330.9	-704.8	-330.9	0.00	0.00	
5,000.0	10.08	295.15	4,931.1	338.3	-720.6	-338.3	0.00	0.00	
5,100.0	10.08	295.15	5,029.6	345.7	-736.5	-345.7	0.00	0.00	
5,200.0	10.08	295.15	5,128.0	353.2	-752.3	-353.2	0.00	0.00	
5,249.8	10.08	295.15	5,177.0	356.9	-760.2	-356.9	0.00	0.00	Shannon
5,300.0	10.08	295.15	5,226.5	360.6	-768.2	-360.6	0.00	0.00	
5,400.0	10.08	295.15	5,324.9	368.0	-784.0	-368.0	0.00	0.00	
5,500.0	10.08	295.15	5,423.4	375.5	-799.9	-375.5	0.00	0.00	
5,600.0	10.08	295.15	5,521.8	382.9	-815.7	-382.9	0.00	0.00	
5,700.0	10.08	295.15	5,620.3	390.4	-831.6	-390.4	0.00	0.00	
5,800.0	10.08	295.15	5,718.7	397.8	-847.4	-397.8	0.00	0.00	
5,900.0	10.08	295.15	5,817.2	405.2	-863.2	-405.2	0.00	0.00	
6,000.0	10.08	295.15	5,915.7	412.7	-879.1	-412.7	0.00	0.00	
6,100.0	10.08	295.15	6,014.1	420.1	-894.9	-420.1	0.00	0.00	
6,200.0	10.08	295.15	6,112.6	427.5	-910.8	-427.5	0.00	0.00	
6,300.0	10.08	295.15	6,211.0	435.0	-926.6	-435.0	0.00	0.00	
6,400.0	10.08	295.15	6,309.5	442.4	-942.5	-442.4	0.00	0.00	
6,500.0	10.08	295.15	6,407.9	449.9	-958.3	-449.9	0.00	0.00	
6,591.5	10.08	295.15	6,498.0	456.7	-972.8	-456.7	0.00	0.00	Teepee Buttes
6,600.0	10.08	295.15	6,506.4	457.3	-974.1	-457.3	0.00	0.00	
6,700.0	10.08	295.15	6,604.9	464.7	-990.0	-464.7	0.00	0.00	
6,784.7	10.08	295.15	6,688.2	471.0	-1,003.4	-471.0	0.00	0.00	Start 10° build @ 6784' MD
6,800.0	9.54	286.74	6,703.3	472.0	-1,005.8	-472.0	10.00	-3.54	
6,900.0	11.66	231.26	6,801.9	468.0	-1,021.7	-468.0	10.00	2.12	
7,000.0	19.47	207.08	6,898.2	446.8	-1,037.2	-446.8	10.00	7.81	
7,100.0	28.64	197.13	6,989.5	409.0	-1,051.9	-409.0	10.00	9.17	
7,200.0	38.21	191.79	7,072.8	355.6	-1,065.3	-355.6	10.00	9.57	
7,300.0	47.93	188.35	7,145.8	288.5	-1,077.0	-288.5	10.00	9.72	
7,364.0	54.20	186.67	7,186.0	239.2	-1,083.5	-239.2	10.00	9.79	Sharon Springs
7,400.0	57.73	185.83	7,206.2	209.5	-1,086.7	-209.5	10.00	9.81	
7,487.1	66.30	184.05	7,247.0	132.9	-1,093.3	-132.9	10.00	9.84	Niobrara
7,500.0	67.57	183.81	7,252.0	121.1	-1,094.1	-121.1	10.00	9.85	
7,600.0	77.43	182.06	7,282.1	26.0	-1,099.0	-26.0	10.00	9.86	
7,619.5	79.35	181.73	7,286.0	6.9	-1,099.6	-6.9	10.00	9.87	B Chalk
7,700.0	87.30	180.43	7,295.4	-73.0	-1,101.1	73.0	10.00	9.87	
7,727.4	90.00	180.00	7,296.0	-100.3	-1,101.2	100.3	10.00	9.87	Landing Pt @ 7727' MD; 90°
7,800.0	90.00	180.00	7,296.0	-173.0	-1,101.2	173.0	0.00	0.00	
7,900.0	90.00	180.00	7,296.0	-273.0	-1,101.2	273.0	0.00	0.00	
8,000.0	90.00	180.00	7,296.0	-373.0	-1,101.2	373.0	0.00	0.00	
8,100.0	90.00	180.00	7,296.0	-473.0	-1,101.2	473.0	0.00	0.00	
8,200.0	90.00	180.00	7,296.0	-573.0	-1,101.2	573.0	0.00	0.00	
8,300.0	90.00	180.00	7,296.0	-673.0	-1,101.2	673.0	0.00	0.00	
8,400.0	90.00	180.00	7,296.0	-773.0	-1,101.2	773.0	0.00	0.00	
8,500.0	90.00	180.00	7,296.0	-873.0	-1,101.2	873.0	0.00	0.00	
8,600.0	90.00	180.00	7,296.0	-973.0	-1,101.2	973.0	0.00	0.00	
8,700.0	90.00	180.00	7,296.0	-1,073.0	-1,101.2	1,073.0	0.00	0.00	
8,800.0	90.00	180.00	7,296.0	-1,173.0	-1,101.2	1,173.0	0.00	0.00	
8,900.0	90.00	180.00	7,296.0	-1,273.0	-1,101.2	1,273.0	0.00	0.00	
9,000.0	90.00	180.00	7,296.0	-1,373.0	-1,101.2	1,373.0	0.00	0.00	
9,100.0	90.00	180.00	7,296.0	-1,473.0	-1,101.2	1,473.0	0.00	0.00	
9,200.0	90.00	180.00	7,296.0	-1,573.0	-1,101.2	1,573.0	0.00	0.00	
9,300.0	90.00	180.00	7,296.0	-1,673.0	-1,101.2	1,673.0	0.00	0.00	

Cathedral Energy Services

Planning Report

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Project:	DJ Wattenberg	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site:	NWNE S2-T2N-R66W (Ione)	North Reference:	True
Well:	Ione 2A-2H	Survey Calculation Method:	Minimum Curvature
Wellbore:	HZ		
Design:	Plan #1		

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Comments / Formations
9,400.0	90.00	180.00	7,296.0	-1,773.0	-1,101.2	1,773.0	0.00	0.00	
9,500.0	90.00	180.00	7,296.0	-1,873.0	-1,101.2	1,873.0	0.00	0.00	
9,600.0	90.00	180.00	7,296.0	-1,973.0	-1,101.2	1,973.0	0.00	0.00	
9,700.0	90.00	180.00	7,296.0	-2,073.0	-1,101.2	2,073.0	0.00	0.00	
9,800.0	90.00	180.00	7,296.0	-2,173.0	-1,101.2	2,173.0	0.00	0.00	
9,900.0	90.00	180.00	7,296.0	-2,273.0	-1,101.2	2,273.0	0.00	0.00	
10,000.0	90.00	180.00	7,296.0	-2,373.0	-1,101.2	2,373.0	0.00	0.00	
10,100.0	90.00	180.00	7,296.0	-2,473.0	-1,101.2	2,473.0	0.00	0.00	
10,200.0	90.00	180.00	7,296.0	-2,573.0	-1,101.2	2,573.0	0.00	0.00	
10,300.0	90.00	180.00	7,296.0	-2,673.0	-1,101.2	2,673.0	0.00	0.00	
10,400.0	90.00	180.00	7,296.0	-2,773.0	-1,101.2	2,773.0	0.00	0.00	
10,500.0	90.00	180.00	7,296.0	-2,873.0	-1,101.2	2,873.0	0.00	0.00	
10,600.0	90.00	180.00	7,296.0	-2,973.0	-1,101.2	2,973.0	0.00	0.00	
10,700.0	90.00	180.00	7,296.0	-3,073.0	-1,101.2	3,073.0	0.00	0.00	
10,800.0	90.00	180.00	7,296.0	-3,173.0	-1,101.2	3,173.0	0.00	0.00	
10,900.0	90.00	180.00	7,296.0	-3,273.0	-1,101.2	3,273.0	0.00	0.00	
11,000.0	90.00	180.00	7,296.0	-3,373.0	-1,101.2	3,373.0	0.00	0.00	
11,100.0	90.00	180.00	7,296.0	-3,473.0	-1,101.2	3,473.0	0.00	0.00	
11,200.0	90.00	180.00	7,296.0	-3,573.0	-1,101.2	3,573.0	0.00	0.00	
11,300.0	90.00	180.00	7,296.0	-3,673.0	-1,101.2	3,673.0	0.00	0.00	
11,400.0	90.00	180.00	7,296.0	-3,773.0	-1,101.2	3,773.0	0.00	0.00	
11,500.0	90.00	180.00	7,296.0	-3,873.0	-1,101.2	3,873.0	0.00	0.00	
11,600.0	90.00	180.00	7,296.0	-3,973.0	-1,101.2	3,973.0	0.00	0.00	
11,700.0	90.00	180.00	7,296.0	-4,073.0	-1,101.2	4,073.0	0.00	0.00	
11,800.0	90.00	180.00	7,296.0	-4,173.0	-1,101.2	4,173.0	0.00	0.00	
11,900.0	90.00	180.00	7,296.0	-4,273.0	-1,101.2	4,273.0	0.00	0.00	
11,947.4	90.00	180.00	7,296.0	-4,320.3	-1,101.2	4,320.3	0.00	0.00	TD at 11947.4 - Ione 2A-2H PBHL (460' FSL, 27

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
Ione 2A-2H PBHL (460'	0.00	0.00	7,296.0	-4,320.3	-1,101.2	1,302,468.96	3,208,836.96	40.161250	-104.752810
- plan hits target center									
- Point									

Formations

Measured Depth (ft)	Vertical Depth (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
4,580.4	4,518.0	Sussex			
4,867.9	4,801.0	Sussex Marker			
5,249.8	5,177.0	Shannon			
6,591.5	6,498.0	Teepee Buttes			
7,364.0	7,186.0	Sharon Springs			
7,487.1	7,247.0	Niobrara			
7,619.5	7,286.0	B Chalk			

Cathedral Energy Services

Planning Report

Database: USA EDM 5000 Multi Users DB
Company: EnCana Oil & Gas (USA) Inc
Project: DJ Wattenberg
Site: NWNW S2-T2N-R66W (lone)
Well: lone 2A-2H
Wellbore: HZ
Design: Plan #1

Local Co-ordinate Reference: Well lone 2A-2H
TVD Reference: KB=13' @ 5059.0ft (Original Well Elev)
MD Reference: KB=13' @ 5059.0ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
200.0	200.0	0.0	0.0	KOP @ 200'
704.0	701.4	18.8	-40.0	EOB; Inc=10.08°
6,784.7	6,688.2	471.0	-1,003.4	Start 10° build @ 6784' MD
7,727.4	7,296.0	-100.3	-1,101.2	Landing Pt @ 7727' MD; 90°
11,947.4	7,296.0	-4,320.3	-1,101.2	TD at 11947.4

EnCana Oil & Gas (USA) Inc

DJ Wattenberg

NWNE S2-T2N-R66W (lone)

lone 2A-2H

HZ

Plan #1

Anticollision Report

15 August, 2012

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (Ione)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference	Plan #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	MD Interval 100.0ft	Error Model:	Systematic Ellipse
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 500.0ft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma		

Survey Tool Program	Date	8/15/2012		
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
0.0	11,947.4	Plan #1 (HZ)	MWD	Geolink MWD

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Summary

Site Name Offset Well - Wellbore - Design	Reference Measured Depth (ft)	Offset Measured Depth (ft)	Distance		Separation Factor	Warning
			Between Centres (ft)	Between Ellipses (ft)		
NWNE S2-T2N-R66W (lone)						
lone #11-2 (Existing) - DD - Plan #1	7,673.0	7,271.5	250.7	224.7	9.616	CC, ES, SF
lone #12-2B (Existing) - DD - Plan #1	9,315.0	7,272.0	209.2	162.5	4.486	CC, ES, SF
lone #13 (Existing) - HZ - Plan #1						Out of range
lone #13-2 (Existing) - DD - Plan #1	10,578.8	7,274.0	405.0	337.3	5.979	CC, ES
lone #13-2 (Existing) - DD - Plan #1	10,600.0	7,274.0	405.6	337.5	5.955	SF
lone #21-2 (Existing) - DD - Plan #1						Out of range
lone #22-2 (Existing) - DD - Plan #1						Out of range
lone #23-2 (Existing) - DD - Plan #1						Out of range
lone #24-2 (Existing) - DD - Plan #1						Out of range
lone #3 (Existing) - DD - DD	325.3	323.3	0.5	-0.3	0.600	Level 1, CC, ES, SF
lone #3 (Existing) - DD - Plan #1	200.0	198.0	0.0	-0.6	0.032	Level 1, CC, ES, SF
lone #31-2 (Existing) - DD - Plan #1						Out of range
lone #32-2 (Existing) - DD - Plan #1						Out of range
lone #33-2 (Existing) - DD - Plan #1						Out of range
lone #34-2 (Existing) - DD - Plan #1						Out of range
lone #4 (Existing) - DD - Plan #1						Out of range
lone #42-2 - DD - Plan #1						Out of range
lone 1A-2H - HZ - Plan #1						Out of range
lone 1B-2H - HZ - Plan #1						Out of range
lone 1C-2H - HZ - Plan #1						Out of range
lone 1D-2H - HZ - Plan #1						Out of range
lone 1E-2H - HZ - Plan #1						Out of range
lone 1F-2H - HZ - Plan #1						Out of range
lone 2B-2H - HZ - Plan #1	200.0	200.0	8.4	7.7	12.843	CC, ES
lone 2B-2H - HZ - Plan #1	300.0	300.0	10.0	9.0	9.970	SF
lone 2C-2H - HZ - Plan #1	200.0	200.0	19.6	18.9	29.967	CC, ES
lone 2C-2H - HZ - Plan #1	400.0	399.8	26.0	24.7	19.272	SF
lone 2D-2H - HZ - Plan #1	200.0	200.0	30.7	30.1	47.091	CC, ES
lone 2D-2H - HZ - Plan #1	500.0	499.5	45.4	43.7	26.708	SF
lone 2E-2H - HZ - Plan #1	200.0	200.0	39.1	38.5	59.934	CC, ES
lone 2E-2H - HZ - Plan #1	500.0	499.5	53.7	52.0	31.569	SF
lone 2F-2H - HZ - Plan #1	200.0	200.0	50.3	49.6	77.058	CC, ES
lone 2F-2H - HZ - Plan #1	500.0	497.7	66.2	64.5	38.891	SF
lone 2G-2H - HZ - Plan #1	200.0	200.0	58.7	58.0	89.901	CC, ES
lone 2G-2H - HZ - Plan #1	500.0	491.9	86.8	85.1	50.813	SF
lone 41-2 - DD - DD						Out of range
lone 43-2 - Wellbore #1 - Wellbore #1						Out of range
lone 4-4-2 - Wellbore #1 - Plan #1						Out of range
lone 6-4-2 (Existing) - Existing - Existing						Out of range
lone 6-8-2 (Existing) - Existing - Existing						Out of range
lone 8-4-2 (Existing) - Existing - Existing						Out of range

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone #11-2 (Existing) - DD - Plan #1													Offset Site Error: 0.0 ft			
Survey Program: 0-MWD															Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor				
3,100.0	3,060.4	3,038.4	3,038.4	9.9	5.3	-55.40	-49.9	-850.1	496.2	482.2	13.99	35.469				
3,200.0	3,158.9	3,136.9	3,136.9	10.3	5.4	-57.08	-49.9	-850.1	486.4	471.8	14.58	33.354				
3,300.0	3,257.3	3,235.3	3,235.3	10.6	5.6	-58.83	-49.9	-850.1	477.0	461.8	15.18	31.417				
3,400.0	3,355.8	3,333.8	3,333.8	11.0	5.8	-60.64	-49.9	-850.1	468.1	452.3	15.79	29.641				
3,500.0	3,454.2	3,432.2	3,432.2	11.3	6.0	-62.52	-49.9	-850.1	459.6	443.2	16.41	28.017				
3,600.0	3,552.7	3,530.7	3,530.7	11.7	6.1	-64.46	-49.9	-850.1	451.7	434.7	17.03	26.532				
3,700.0	3,651.2	3,629.2	3,629.2	12.1	6.3	-66.47	-49.9	-850.1	444.4	426.7	17.65	25.177				
3,800.0	3,749.6	3,727.6	3,727.6	12.4	6.5	-68.54	-49.9	-850.1	437.6	419.3	18.27	23.944				
3,900.0	3,848.1	3,826.1	3,826.1	12.8	6.7	-70.68	-49.9	-850.1	431.4	412.5	18.90	22.824				
4,000.0	3,946.5	3,924.5	3,924.5	13.1	6.8	-72.87	-49.9	-850.1	425.8	406.3	19.52	21.810				
4,100.0	4,045.0	4,023.0	4,023.0	13.5	7.0	-75.11	-49.9	-850.1	420.9	400.8	20.14	20.896				
4,200.0	4,143.4	4,121.4	4,121.4	13.8	7.2	-77.41	-49.9	-850.1	416.7	396.0	20.76	20.076				
4,300.0	4,241.9	4,219.9	4,219.9	14.2	7.3	-79.74	-49.9	-850.1	413.2	391.8	21.36	19.345				
4,400.0	4,340.4	4,318.4	4,318.4	14.5	7.5	-82.11	-49.9	-850.1	410.4	388.4	21.95	18.696				
4,500.0	4,438.8	4,416.8	4,416.8	14.9	7.7	-84.51	-49.9	-850.1	408.3	385.8	22.53	18.125				
4,600.0	4,537.3	4,515.3	4,515.3	15.3	7.9	-86.92	-49.9	-850.1	407.0	383.9	23.09	17.627				
4,700.0	4,635.7	4,613.7	4,613.7	15.6	8.0	-89.35	-49.9	-850.1	406.4	382.8	23.63	17.198				
4,726.9	4,662.2	4,640.2	4,640.2	15.7	8.1	-90.00	-49.9	-850.1	406.4	382.6	23.77	17.094				
4,800.0	4,734.2	4,712.2	4,712.2	16.0	8.2	-91.78	-49.9	-850.1	406.6	382.4	24.15	16.834				
4,900.0	4,832.6	4,810.6	4,810.6	16.3	8.4	-94.20	-49.9	-850.1	407.5	382.9	24.65	16.530				
5,000.0	4,931.1	4,909.1	4,909.1	16.7	8.5	-96.61	-49.9	-850.1	409.2	384.1	25.13	16.282				
5,100.0	5,029.6	5,007.6	5,007.6	17.0	8.7	-98.99	-49.9	-850.1	411.6	386.0	25.59	16.088				
5,200.0	5,128.0	5,106.0	5,106.0	17.4	8.9	-101.34	-49.9	-850.1	414.7	388.7	26.02	15.942				
5,300.0	5,226.5	5,204.5	5,204.5	17.7	9.1	-103.66	-49.9	-850.1	418.6	392.2	26.42	15.841				
5,400.0	5,324.9	5,302.9	5,302.9	18.1	9.2	-105.93	-49.9	-850.1	423.1	396.3	26.81	15.783				
5,500.0	5,423.4	5,401.4	5,401.4	18.4	9.4	-108.15	-49.9	-850.1	428.3	401.2	27.17	15.763				
5,600.0	5,521.8	5,499.8	5,499.8	18.8	9.6	-110.32	-49.9	-850.1	434.2	406.7	27.52	15.779				
5,700.0	5,620.3	5,598.3	5,598.3	19.2	9.7	-112.42	-49.9	-850.1	440.6	412.8	27.84	15.828				
5,800.0	5,718.7	5,696.7	5,696.7	19.5	9.9	-114.47	-49.9	-850.1	447.7	419.5	28.15	15.906				
5,900.0	5,817.2	5,795.2	5,795.2	19.9	10.1	-116.45	-49.9	-850.1	455.3	426.9	28.44	16.011				
6,000.0	5,915.7	5,893.7	5,893.7	20.2	10.3	-118.36	-49.9	-850.1	463.5	434.8	28.71	16.141				
6,100.0	6,014.1	5,992.1	5,992.1	20.6	10.4	-120.21	-49.9	-850.1	472.1	443.2	28.98	16.294				
6,200.0	6,112.6	6,090.6	6,090.6	20.9	10.6	-121.99	-49.9	-850.1	481.3	452.0	29.23	16.466				
6,300.0	6,211.0	6,189.0	6,189.0	21.3	10.8	-123.71	-49.9	-850.1	490.9	461.4	29.47	16.655				
7,200.0	7,072.8	7,050.8	7,050.8	23.5	12.3	-46.63	-49.9	-850.1	459.1	433.1	26.04	17.630				
7,300.0	7,145.8	7,123.8	7,123.8	23.5	12.4	-53.54	-49.9	-850.1	407.4	383.0	24.47	16.648				
7,400.0	7,206.2	7,184.2	7,184.2	23.5	12.5	-64.49	-49.9	-850.1	351.1	326.9	24.19	14.515				
7,500.0	7,252.0	7,230.0	7,230.0	23.5	12.6	-76.99	-49.9	-850.1	298.0	273.0	25.03	11.907				
7,600.0	7,282.1	7,260.1	7,260.1	23.6	12.6	-86.69	-49.9	-850.1	260.2	234.4	25.76	10.100				
7,673.0	7,293.5	7,271.5	7,271.5	23.7	12.7	-90.00	-49.9	-850.1	250.7	224.7	26.08	9.616 CC, ES, SF				
7,700.0	7,295.4	7,273.4	7,273.4	23.7	12.7	-90.27	-49.9	-850.1	252.1	225.9	26.16	9.636				
7,800.0	7,296.0	7,274.0	7,274.0	24.0	12.7	-90.00	-49.9	-850.1	279.7	253.0	26.63	10.501				
7,900.0	7,296.0	7,274.0	7,274.0	24.4	12.7	-90.00	-49.9	-850.1	335.9	308.6	27.32	12.295				
8,000.0	7,296.0	7,274.0	7,274.0	24.9	12.7	-90.00	-49.9	-850.1	409.2	381.0	28.18	14.522				
8,100.0	7,296.0	7,274.0	7,274.0	25.5	12.7	-90.00	-49.9	-850.1	492.0	462.8	29.18	16.862				

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (Ione)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (Ione) - Ione #12-2B (Existing) - DD - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
8,900.0	7,296.0	7,272.0	7,272.0	33.6	12.7	-90.00	-1,688.1	-892.0	464.8	424.7	40.06	11.603		
9,000.0	7,296.0	7,272.0	7,272.0	34.8	12.7	-90.00	-1,688.1	-892.0	378.2	336.6	41.61	9.089		
9,100.0	7,296.0	7,272.0	7,272.0	36.2	12.7	-90.00	-1,688.1	-892.0	300.0	256.8	43.18	6.947		
9,200.0	7,296.0	7,272.0	7,272.0	37.5	12.7	-90.00	-1,688.1	-892.0	238.7	193.9	44.77	5.332		
9,300.0	7,296.0	7,272.0	7,272.0	38.9	12.7	-90.00	-1,688.1	-892.0	209.7	163.3	46.38	4.521		
9,315.0	7,296.0	7,272.0	7,272.0	39.1	12.7	-90.00	-1,688.1	-892.0	209.2	162.5	46.63	4.486	CC, ES, SF	
9,400.0	7,296.0	7,272.0	7,272.0	40.3	12.7	-90.00	-1,688.1	-892.0	225.7	177.7	48.00	4.702		
9,500.0	7,296.0	7,272.0	7,272.0	41.7	12.7	-90.00	-1,688.1	-892.0	279.2	229.5	49.64	5.624		
9,600.0	7,296.0	7,272.0	7,272.0	43.2	12.7	-90.00	-1,688.1	-892.0	353.5	302.2	51.28	6.892		
9,700.0	7,296.0	7,272.0	7,272.0	44.7	12.7	-90.00	-1,688.1	-892.0	438.1	385.1	52.94	8.275		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (Ione)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (Ione) - Ione #13-2 (Existing) - DD - Plan #1												Offset Site Error:	0.0 ft
Survey Program: 0-MWD												Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance					Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis		Separation Factor
10,300.0	7,296.0	7,274.0	7,274.0	53.9	12.7	-90.00	-2,951.8	-696.2	491.7	428.7	63.01	7.804	
10,400.0	7,296.0	7,274.0	7,274.0	55.5	12.7	-90.00	-2,951.8	-696.2	442.7	378.0	64.70	6.842	
10,500.0	7,296.0	7,274.0	7,274.0	57.1	12.7	-90.00	-2,951.8	-696.2	412.6	346.2	66.40	6.214	
10,578.8	7,296.0	7,274.0	7,274.0	58.4	12.7	-90.00	-2,951.8	-696.2	405.0	337.3	67.74	5.979	CC, ES
10,600.0	7,296.0	7,274.0	7,274.0	58.7	12.7	-90.00	-2,951.8	-696.2	405.6	337.5	68.10	5.955	SF
10,700.0	7,296.0	7,274.0	7,274.0	60.3	12.7	-90.00	-2,951.8	-696.2	422.8	353.0	69.81	6.056	
10,800.0	7,296.0	7,274.0	7,274.0	61.9	12.7	-90.00	-2,951.8	-696.2	461.5	390.0	71.52	6.453	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone #3 (Existing) - DD - DD													Offset Site Error: 0.0 ft	
Survey Program: 100-Gyro													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth	Vertical Depth	Measured Depth	Vertical Depth	Reference	Offset	Highside Toolface	Offset Wellbore Centre		Between Centres	Between Ellipses	Total Uncertainty	Separation		
(ft)	(ft)	(ft)	(ft)	(ft)	(ft)	(°)	+N/-S (ft)	+E/-W (ft)	(ft)	(ft)	Axis	Factor		
0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0.0	2.0				
100.0	100.0	98.0	98.0	0.2	0.1	-75.51	0.2	-0.7	0.8	0.5	0.23	3.385		
200.0	200.0	198.0	198.0	0.3	0.2	-67.92	0.8	-1.9	2.0	1.5	0.49	4.124		
300.0	300.0	298.0	298.0	0.5	0.2	20.39	1.5	-2.3	1.1	0.3	0.75	1.426	Level 3	
325.3	325.3	323.3	323.3	0.6	0.3	74.45	1.7	-2.4	0.5	-0.3	0.82	0.600	Level 1, CC, ES, SF	
400.0	399.8	397.9	397.9	0.7	0.3	174.39	1.7	-2.8	3.8	2.8	1.01	3.744		
500.0	499.5	497.6	497.6	0.9	0.4	178.94	1.8	-3.4	11.8	10.6	1.27	9.310		
600.0	598.7	596.9	596.9	1.2	0.5	178.15	2.7	-4.0	23.1	21.6	1.53	15.117		
700.0	697.5	695.8	695.8	1.5	0.6	178.22	3.4	-4.6	37.9	36.1	1.79	21.168		
800.0	795.9	794.5	794.5	1.8	0.7	178.46	4.1	-5.4	54.4	52.4	2.05	26.512		
900.0	894.4	893.1	893.0	2.2	0.8	178.45	4.9	-6.1	71.0	68.6	2.32	30.638		
1,000.0	992.8	991.7	991.6	2.5	0.9	178.45	5.7	-6.7	87.6	85.0	2.58	33.964		
1,100.0	1,091.3	1,090.2	1,090.1	2.9	0.9	178.39	6.6	-7.2	104.2	101.4	2.84	36.697		
1,200.0	1,189.7	1,187.1	1,187.0	3.2	1.0	178.50	6.9	-7.3	121.6	118.5	3.10	39.207		
1,300.0	1,288.2	1,286.4	1,286.4	3.6	1.1	178.58	6.9	-6.8	139.5	136.1	3.36	41.466		
1,400.0	1,386.7	1,385.6	1,385.5	3.9	1.2	178.47	7.8	-6.8	156.6	153.0	3.63	43.185		
1,500.0	1,485.1	1,484.2	1,484.1	4.3	1.3	178.53	8.3	-7.3	173.5	169.6	3.89	44.626		
1,600.0	1,583.6	1,582.9	1,582.8	4.6	1.4	178.58	8.8	-7.7	190.4	186.3	4.15	45.883		
1,700.0	1,682.0	1,681.3	1,681.3	5.0	1.5	178.58	9.4	-8.1	207.3	202.9	4.41	46.985		
1,800.0	1,780.5	1,780.0	1,779.9	5.3	1.5	178.58	10.0	-8.5	224.2	219.5	4.67	47.966		
1,900.0	1,878.9	1,879.2	1,879.2	5.7	1.6	178.64	10.5	-9.1	240.9	236.0	4.94	48.812		
2,000.0	1,977.4	1,977.7	1,977.6	6.0	1.7	178.73	10.9	-9.9	257.5	252.3	5.20	49.546		
2,100.0	2,075.9	2,076.8	2,076.7	6.4	1.8	178.76	11.5	-10.7	274.1	268.6	5.46	50.206		
2,200.0	2,174.3	2,176.2	2,176.1	6.7	1.9	178.79	12.2	-11.6	290.4	284.7	5.72	50.759		
2,300.0	2,272.8	2,274.8	2,274.7	7.1	2.0	178.85	12.7	-12.8	306.6	300.6	5.98	51.244		
2,400.0	2,371.2	2,373.7	2,373.6	7.5	2.1	178.94	13.1	-14.1	322.8	316.6	6.25	51.695		
2,500.0	2,469.7	2,472.4	2,472.3	7.8	2.2	179.04	13.4	-15.4	339.0	332.5	6.51	52.099		
2,600.0	2,568.1	2,571.0	2,570.9	8.2	2.2	179.15	13.6	-16.8	355.2	348.4	6.77	52.477		
2,700.0	2,666.6	2,670.8	2,670.7	8.5	2.3	179.19	14.2	-18.1	371.2	364.2	7.03	52.803		
2,800.0	2,765.1	2,770.1	2,769.9	8.9	2.4	179.24	14.8	-19.7	387.0	379.7	7.29	53.069		
2,900.0	2,863.5	2,869.7	2,869.6	9.2	2.5	179.28	15.6	-21.4	402.7	395.1	7.56	53.300		
3,000.0	2,962.0	2,968.9	2,968.7	9.6	2.6	179.34	16.2	-23.4	418.1	410.3	7.82	53.491		
3,100.0	3,060.4	3,067.1	3,066.9	9.9	2.7	179.39	16.9	-25.3	433.6	425.5	8.08	53.679		
3,200.0	3,158.9	3,165.4	3,165.1	10.3	2.8	179.40	17.7	-26.9	449.3	440.9	8.34	53.874		
3,300.0	3,257.3	3,264.2	3,264.0	10.6	2.9	179.39	18.8	-28.4	465.0	456.4	8.60	54.057		
3,400.0	3,355.8	3,362.8	3,362.5	11.0	2.9	179.40	19.6	-30.1	480.6	471.8	8.86	54.230		
3,500.0	3,454.2	3,461.5	3,461.2	11.3	3.0	179.34	21.0	-31.4	496.4	487.3	9.13	54.397		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone #3 (Existing) - DD - Plan #1												Offset Site Error: 0.0 ft	
Survey Program: 0-MWD												Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft) +E/-W (ft)		Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	
0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	2.0				
100.0	100.0	98.0	98.0	0.2	0.1	0.00	0.0	0.0	0.0	-0.3	0.30	0.070	Level 1
200.0	200.0	198.0	198.0	0.3	0.3	0.00	0.0	0.0	0.0	-0.6	0.65	0.032	Level 1, CC, ES, SF
300.0	300.0	298.0	298.0	0.5	0.5	179.38	0.0	0.0	1.7	0.7	0.99	1.746	
400.0	399.8	397.8	397.8	0.7	0.7	179.84	0.0	0.0	7.0	5.6	1.34	5.194	
500.0	499.5	497.5	497.5	0.9	0.8	179.93	0.0	0.0	15.7	14.0	1.69	9.295	
600.0	598.7	596.7	596.7	1.2	1.0	179.96	0.0	0.0	27.9	25.8	2.03	13.727	
700.0	697.5	695.5	695.5	1.5	1.2	179.97	0.0	0.0	43.5	41.1	2.37	18.359	
800.0	795.9	793.9	793.9	1.8	1.4	179.98	0.0	0.0	61.0	58.3	2.72	22.469	
900.0	894.4	892.4	892.4	2.2	1.5	179.99	0.0	0.0	78.5	75.5	3.06	25.649	
1,000.0	992.8	990.8	990.8	2.5	1.7	179.99	0.0	0.0	96.0	92.6	3.41	28.185	
1,100.0	1,091.3	1,089.3	1,089.3	2.9	1.9	179.99	0.0	0.0	113.5	109.8	3.75	30.254	
1,200.0	1,189.7	1,187.7	1,187.7	3.2	2.0	179.99	0.0	0.0	131.0	126.9	4.10	31.974	
1,300.0	1,288.2	1,286.2	1,286.2	3.6	2.2	179.99	0.0	0.0	148.5	144.1	4.44	33.427	
1,400.0	1,386.7	1,384.7	1,384.7	3.9	2.4	179.99	0.0	0.0	166.0	161.2	4.79	34.671	
1,500.0	1,485.1	1,483.1	1,483.1	4.3	2.6	179.99	0.0	0.0	183.5	178.4	5.13	35.747	
1,600.0	1,583.6	1,581.6	1,581.6	4.6	2.7	179.99	0.0	0.0	201.0	195.5	5.48	36.688	
1,700.0	1,682.0	1,680.0	1,680.0	5.0	2.9	179.99	0.0	0.0	218.5	212.7	5.82	37.518	
1,800.0	1,780.5	1,778.5	1,778.5	5.3	3.1	180.00	0.0	0.0	236.0	229.9	6.17	38.254	
1,900.0	1,878.9	1,876.9	1,876.9	5.7	3.2	180.00	0.0	0.0	253.5	247.0	6.52	38.913	
2,000.0	1,977.4	1,975.4	1,975.4	6.0	3.4	180.00	0.0	0.0	271.0	264.2	6.86	39.505	
2,100.0	2,075.9	2,073.9	2,073.9	6.4	3.6	180.00	0.0	0.0	288.5	281.3	7.21	40.041	
2,200.0	2,174.3	2,172.3	2,172.3	6.7	3.8	180.00	0.0	0.0	306.0	298.5	7.55	40.527	
2,300.0	2,272.8	2,270.8	2,270.8	7.1	3.9	180.00	0.0	0.0	323.5	315.6	7.90	40.971	
2,400.0	2,371.2	2,369.2	2,369.2	7.5	4.1	180.00	0.0	0.0	341.0	332.8	8.24	41.378	
2,500.0	2,469.7	2,467.7	2,467.7	7.8	4.3	180.00	0.0	0.0	358.5	350.0	8.59	41.753	
2,600.0	2,568.1	2,566.1	2,566.1	8.2	4.5	180.00	0.0	0.0	376.0	367.1	8.93	42.098	
2,700.0	2,666.6	2,664.6	2,664.6	8.5	4.6	180.00	0.0	0.0	393.5	384.3	9.28	42.418	
2,800.0	2,765.1	2,763.1	2,763.1	8.9	4.8	180.00	0.0	0.0	411.1	401.4	9.62	42.714	
2,900.0	2,863.5	2,861.5	2,861.5	9.2	5.0	180.00	0.0	0.0	428.6	418.6	9.97	42.990	
3,000.0	2,962.0	2,960.0	2,960.0	9.6	5.1	180.00	0.0	0.0	446.1	435.7	10.31	43.248	
3,100.0	3,060.4	3,058.4	3,058.4	9.9	5.3	180.00	0.0	0.0	463.6	452.9	10.66	43.489	
3,200.0	3,158.9	3,156.9	3,156.9	10.3	5.5	180.00	0.0	0.0	481.1	470.1	11.00	43.715	
3,300.0	3,257.3	3,255.3	3,255.3	10.6	5.7	180.00	0.0	0.0	498.6	487.2	11.35	43.927	

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 2B-2H - HZ - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	89.91	0.0	8.4	8.4					
100.0	100.0	100.0	100.0	0.2	0.2	89.91	0.0	8.4	8.4	8.1	0.30	27.605		
200.0	200.0	200.0	200.0	0.3	0.3	89.91	0.0	8.4	8.4	7.7	0.65	12.843 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	159.03	0.0	8.4	10.0	9.0	1.00	9.970 SF		
400.0	399.8	399.8	399.8	0.7	0.7	166.18	0.0	8.4	15.0	13.6	1.35	11.104		
500.0	499.5	500.2	500.2	0.9	0.9	169.55	1.1	7.0	21.9	20.2	1.70	12.918		
600.0	598.7	600.7	600.6	1.2	1.0	169.75	4.4	2.9	29.1	27.1	2.05	14.213		
700.0	697.5	701.5	701.0	1.5	1.3	168.65	9.8	-4.1	36.5	34.1	2.41	15.163		
800.0	795.9	801.8	800.6	1.8	1.5	166.81	17.1	-13.2	43.2	40.4	2.79	15.474		
900.0	894.4	901.6	899.6	2.2	1.7	165.31	24.5	-22.6	49.5	46.4	3.18	15.586		
1,000.0	992.8	1,001.4	998.7	2.5	2.0	164.15	31.9	-32.0	56.0	52.4	3.58	15.648		
1,100.0	1,091.3	1,101.2	1,097.8	2.9	2.3	163.23	39.3	-41.4	62.4	58.4	3.98	15.677		
1,200.0	1,189.7	1,201.0	1,196.8	3.2	2.5	162.48	46.7	-50.8	68.8	64.4	4.39	15.687		
1,300.0	1,288.2	1,300.7	1,295.9	3.6	2.8	161.86	54.1	-60.1	75.3	70.5	4.80	15.685		
1,400.0	1,386.7	1,400.5	1,395.0	3.9	3.0	161.33	61.5	-69.5	81.7	76.5	5.21	15.675		
1,500.0	1,485.1	1,500.3	1,494.1	4.3	3.3	160.89	68.9	-78.9	88.2	82.6	5.63	15.661		
1,600.0	1,583.6	1,600.1	1,593.1	4.6	3.6	160.50	76.3	-88.3	94.7	88.6	6.05	15.644		
1,700.0	1,682.0	1,699.9	1,692.2	5.0	3.8	160.17	83.7	-97.6	101.1	94.7	6.47	15.626		
1,800.0	1,780.5	1,799.7	1,791.3	5.3	4.1	159.87	91.1	-107.0	107.6	100.7	6.89	15.607		
1,900.0	1,878.9	1,899.5	1,890.3	5.7	4.4	159.61	98.5	-116.4	114.1	106.8	7.32	15.588		
2,000.0	1,977.4	1,999.3	1,989.4	6.0	4.6	159.37	105.9	-125.8	120.6	112.8	7.74	15.570		
2,100.0	2,075.9	2,099.1	2,088.5	6.4	4.9	159.16	113.3	-135.1	127.0	118.9	8.17	15.552		
2,200.0	2,174.3	2,198.8	2,187.6	6.7	5.2	158.97	120.7	-144.5	133.5	124.9	8.59	15.535		
2,300.0	2,272.8	2,298.6	2,286.6	7.1	5.5	158.80	128.0	-153.9	140.0	131.0	9.02	15.518		
2,400.0	2,371.2	2,398.4	2,385.7	7.5	5.7	158.65	135.4	-163.3	146.5	137.0	9.45	15.502		
2,500.0	2,469.7	2,498.2	2,484.8	7.8	6.0	158.50	142.8	-172.7	153.0	143.1	9.88	15.487		
2,600.0	2,568.1	2,598.0	2,583.8	8.2	6.3	158.37	150.2	-182.0	159.4	149.1	10.31	15.472		
2,700.0	2,666.6	2,697.8	2,682.9	8.5	6.5	158.25	157.6	-191.4	165.9	155.2	10.73	15.458		
2,800.0	2,765.1	2,797.6	2,782.0	8.9	6.8	158.14	165.0	-200.8	172.4	161.3	11.16	15.445		
2,900.0	2,863.5	2,897.4	2,881.1	9.2	7.1	158.03	172.4	-210.2	178.9	167.3	11.59	15.432		
3,000.0	2,962.0	2,997.2	2,980.1	9.6	7.3	157.93	179.8	-219.5	185.4	173.4	12.02	15.420		
3,100.0	3,060.4	3,096.9	3,079.2	9.9	7.6	157.84	187.2	-228.9	191.9	179.4	12.45	15.408		
3,200.0	3,158.9	3,196.7	3,178.3	10.3	7.9	157.76	194.6	-238.3	198.4	185.5	12.88	15.397		
3,300.0	3,257.3	3,296.5	3,277.3	10.6	8.2	157.68	202.0	-247.7	204.9	191.6	13.31	15.387		
3,400.0	3,355.8	3,396.3	3,376.4	11.0	8.4	157.61	209.4	-257.0	211.4	197.6	13.75	15.377		
3,500.0	3,454.2	3,496.1	3,475.5	11.3	8.7	157.54	216.8	-266.4	217.8	203.7	14.18	15.367		
3,600.0	3,552.7	3,595.9	3,574.6	11.7	9.0	157.47	224.2	-275.8	224.3	209.7	14.61	15.358		
3,700.0	3,651.2	3,695.7	3,673.6	12.1	9.2	157.41	231.6	-285.2	230.8	215.8	15.04	15.349		
3,800.0	3,749.6	3,795.5	3,772.7	12.4	9.5	157.35	239.0	-294.6	237.3	221.8	15.47	15.341		
3,900.0	3,848.1	3,895.3	3,871.8	12.8	9.8	157.29	246.4	-303.9	243.8	227.9	15.90	15.333		
4,000.0	3,946.5	3,995.0	3,970.8	13.1	10.1	157.24	253.8	-313.3	250.3	234.0	16.33	15.325		
4,100.0	4,045.0	4,094.8	4,069.9	13.5	10.3	157.19	261.2	-322.7	256.8	240.0	16.76	15.318		
4,200.0	4,143.4	4,194.6	4,169.0	13.8	10.6	157.14	268.6	-332.1	263.3	246.1	17.20	15.310		
4,300.0	4,241.9	4,294.4	4,268.1	14.2	10.9	157.10	276.0	-341.4	269.8	252.1	17.63	15.304		
4,400.0	4,340.4	4,394.2	4,367.1	14.5	11.2	157.06	283.4	-350.8	276.3	258.2	18.06	15.297		
4,500.0	4,438.8	4,494.0	4,466.2	14.9	11.4	157.01	290.8	-360.2	282.8	264.3	18.49	15.291		
4,600.0	4,537.3	4,593.8	4,565.3	15.3	11.7	156.97	298.2	-369.6	289.3	270.3	18.92	15.285		
4,700.0	4,635.7	4,693.6	4,664.3	15.6	12.0	156.94	305.6	-378.9	295.7	276.4	19.36	15.279		
4,800.0	4,734.2	4,793.4	4,763.4	16.0	12.2	156.90	313.0	-388.3	302.2	282.4	19.79	15.273		
4,900.0	4,832.6	4,893.1	4,862.5	16.3	12.5	156.87	320.4	-397.7	308.7	288.5	20.22	15.268		
5,000.0	4,931.1	4,992.9	4,961.6	16.7	12.8	156.83	327.8	-407.1	315.2	294.6	20.65	15.262		
5,100.0	5,029.6	5,092.7	5,060.6	17.0	13.1	156.80	335.2	-416.5	321.7	300.6	21.09	15.257		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (Ione)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (Ione) - Ione 2B-2H - HZ - Plan #1													Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance						Warning	
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
5,200.0	5,128.0	5,192.5	5,159.7	17.4	13.3	156.77	342.6	-425.8	328.2	306.7	21.52	15.252		
5,300.0	5,226.5	5,292.3	5,258.8	17.7	13.6	156.74	350.0	-435.2	334.7	312.8	21.95	15.248		
5,400.0	5,324.9	5,392.1	5,357.8	18.1	13.9	156.71	357.4	-444.6	341.2	318.8	22.38	15.243		
5,500.0	5,423.4	5,491.9	5,456.9	18.4	14.1	156.69	364.8	-454.0	347.7	324.9	22.82	15.239		
5,600.0	5,521.8	5,591.7	5,556.0	18.8	14.4	156.66	372.2	-463.3	354.2	330.9	23.25	15.234		
5,700.0	5,620.3	5,691.5	5,655.1	19.2	14.7	156.64	379.6	-472.7	360.7	337.0	23.68	15.230		
5,800.0	5,718.7	5,791.2	5,754.1	19.5	15.0	156.61	387.0	-482.1	367.2	343.1	24.11	15.226		
5,900.0	5,817.2	5,891.0	5,853.2	19.9	15.2	156.59	394.4	-491.5	373.7	349.1	24.55	15.222		
6,000.0	5,915.7	5,990.8	5,952.3	20.2	15.5	156.57	401.8	-500.8	380.2	355.2	24.98	15.219		
6,100.0	6,014.1	6,090.6	6,051.3	20.6	15.8	156.54	409.2	-510.2	386.7	361.2	25.41	15.215		
6,200.0	6,112.6	6,190.4	6,150.4	20.9	16.0	156.52	416.6	-519.6	393.1	367.3	25.85	15.211		
6,300.0	6,211.0	6,290.2	6,249.5	21.3	16.3	156.50	424.0	-529.0	399.6	373.4	26.28	15.208		
6,400.0	6,309.5	6,390.0	6,348.6	21.6	16.6	156.48	431.4	-538.4	406.1	379.4	26.71	15.204		
6,500.0	6,407.9	6,489.8	6,447.6	22.0	16.9	156.46	438.8	-547.7	412.6	385.5	27.14	15.201		
6,600.0	6,506.4	6,589.6	6,546.7	22.3	17.1	156.44	446.2	-557.1	419.1	391.5	27.58	15.198		
6,700.0	6,604.9	6,689.3	6,645.8	22.7	17.4	156.43	453.6	-566.5	425.6	397.6	28.01	15.195		
6,800.0	6,703.3	6,789.1	6,744.8	23.1	17.7	164.77	461.0	-575.9	432.1	403.7	28.42	15.204		
6,900.0	6,801.9	6,888.1	6,843.1	23.3	18.0	-141.40	468.3	-585.2	438.5	409.5	28.94	15.153		
7,000.0	6,898.2	6,984.2	6,938.5	23.5	18.2	-120.81	475.3	-594.2	445.7	416.0	29.76	14.978		
7,100.0	6,989.5	7,085.9	7,039.6	23.5	18.4	-115.20	472.0	-603.8	455.3	425.0	30.31	15.019		
7,200.0	7,072.8	7,195.2	7,145.7	23.5	18.4	-114.08	448.6	-613.8	466.7	436.4	30.23	15.440		
7,300.0	7,145.8	7,313.4	7,253.1	23.5	18.3	-114.67	401.0	-624.0	479.0	449.5	29.47	16.255		
7,400.0	7,206.2	7,441.5	7,356.0	23.5	18.1	-115.89	325.7	-633.7	491.1	462.9	28.20	17.415		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 2C-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis		Distance		Total		Separation		Warning		
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Uncertainty Axis			
0.0	0.0	0.0	0.0	0.0	0.0	89.99	0.0	19.6	19.6					
100.0	100.0	100.0	100.0	0.2	0.2	89.99	0.0	19.6	19.6	19.3	0.30	64.412		
200.0	200.0	200.0	200.0	0.3	0.3	89.99	0.0	19.6	19.6	18.9	0.65	29.967 CC, ES		
300.0	300.0	300.0	300.0	0.5	0.5	156.84	0.0	19.6	21.2	20.2	1.00	21.110		
400.0	399.8	399.8	399.8	0.7	0.7	161.34	0.0	19.6	26.0	24.7	1.35	19.272 SF		
500.0	499.5	499.5	499.5	0.9	0.8	165.94	0.0	19.6	34.4	32.7	1.70	20.255		
600.0	598.7	598.7	598.7	1.2	1.0	169.56	0.0	19.6	46.3	44.3	2.04	22.675		
700.0	697.5	697.5	697.5	1.5	1.2	172.15	0.0	19.6	61.8	59.4	2.38	25.919		
800.0	795.9	795.9	795.9	1.8	1.4	173.88	0.0	19.6	79.2	76.4	2.73	29.011		
900.0	894.4	894.4	894.4	2.2	1.5	174.98	0.0	19.6	96.6	93.5	3.07	31.421		
1,000.0	992.8	992.8	992.8	2.5	1.7	175.75	0.0	19.6	114.0	110.6	3.42	33.352		
1,100.0	1,091.3	1,091.3	1,091.3	2.9	1.9	176.32	0.0	19.6	131.5	127.7	3.76	34.933		
1,200.0	1,189.7	1,189.7	1,189.7	3.2	2.1	176.75	0.0	19.6	149.0	144.9	4.11	36.250		
1,300.0	1,288.2	1,292.2	1,292.2	3.6	2.2	176.76	1.3	18.9	165.4	160.9	4.46	37.054		
1,400.0	1,386.7	1,395.9	1,395.8	3.9	2.4	175.99	6.0	16.5	179.1	174.3	4.82	37.124		
1,500.0	1,485.1	1,499.6	1,499.0	4.3	2.6	174.57	13.9	12.5	190.3	185.1	5.20	36.596		
1,600.0	1,583.6	1,598.9	1,597.9	4.6	2.8	173.07	22.8	8.0	200.5	194.9	5.58	35.953		
1,700.0	1,682.0	1,698.3	1,696.7	5.0	3.0	171.73	31.7	3.5	210.9	204.9	5.96	35.359		
1,800.0	1,780.5	1,797.6	1,795.6	5.3	3.2	170.51	40.6	-1.1	221.3	215.0	6.36	34.808		
1,900.0	1,878.9	1,897.0	1,894.4	5.7	3.5	169.40	49.5	-5.6	231.9	225.1	6.76	34.297		
2,000.0	1,977.4	1,996.3	1,993.3	6.0	3.7	168.38	58.4	-10.1	242.5	235.4	7.17	33.822		
2,100.0	2,075.9	2,095.7	2,092.1	6.4	3.9	167.46	67.3	-14.6	253.2	245.7	7.59	33.380		
2,200.0	2,174.3	2,195.0	2,190.9	6.7	4.1	166.60	76.2	-19.1	264.0	256.0	8.01	32.970		
2,300.0	2,272.8	2,294.3	2,289.8	7.1	4.3	165.82	85.1	-23.6	274.8	266.4	8.43	32.587		
2,400.0	2,371.2	2,393.7	2,388.6	7.5	4.6	165.09	93.9	-28.2	285.7	276.8	8.86	32.231		
2,500.0	2,469.7	2,493.0	2,487.5	7.8	4.8	164.42	102.8	-32.7	296.6	287.3	9.30	31.899		
2,600.0	2,568.1	2,592.4	2,586.3	8.2	5.0	163.79	111.7	-37.2	307.5	297.8	9.74	31.589		
2,700.0	2,666.6	2,691.7	2,685.2	8.5	5.3	163.21	120.6	-41.7	318.5	308.4	10.18	31.299		
2,800.0	2,765.1	2,791.1	2,784.0	8.9	5.5	162.67	129.5	-46.2	329.5	318.9	10.62	31.028		
2,900.0	2,863.5	2,890.4	2,882.8	9.2	5.7	162.16	138.4	-50.7	340.6	329.5	11.07	30.773		
3,000.0	2,962.0	2,989.8	2,981.7	9.6	6.0	161.68	147.3	-55.3	351.6	340.1	11.52	30.535		
3,100.0	3,060.4	3,089.1	3,080.5	9.9	6.2	161.23	156.2	-59.8	362.7	350.8	11.97	30.311		
3,200.0	3,158.9	3,188.4	3,179.4	10.3	6.5	160.81	165.1	-64.3	373.8	361.4	12.42	30.100		
3,300.0	3,257.3	3,287.8	3,278.2	10.6	6.7	160.42	173.9	-68.8	385.0	372.1	12.87	29.902		
3,400.0	3,355.8	3,387.1	3,377.1	11.0	6.9	160.04	182.8	-73.3	396.1	382.8	13.33	29.714		
3,500.0	3,454.2	3,486.5	3,475.9	11.3	7.2	159.69	191.7	-77.8	407.3	393.5	13.79	29.538		
3,600.0	3,552.7	3,585.8	3,574.8	11.7	7.4	159.35	200.6	-82.4	418.4	404.2	14.25	29.371		
3,700.0	3,651.2	3,685.2	3,673.6	12.1	7.7	159.04	209.5	-86.9	429.6	414.9	14.71	29.212		
3,800.0	3,749.6	3,784.5	3,772.4	12.4	7.9	158.74	218.4	-91.4	440.8	425.6	15.17	29.063		
3,900.0	3,848.1	3,883.9	3,871.3	12.8	8.1	158.45	227.3	-95.9	452.0	436.4	15.63	28.920		
4,000.0	3,946.5	3,983.2	3,970.1	13.1	8.4	158.18	236.2	-100.4	463.2	447.1	16.09	28.785		
4,100.0	4,045.0	4,082.6	4,069.0	13.5	8.6	157.92	245.1	-104.9	474.5	457.9	16.56	28.657		
4,200.0	4,143.4	4,181.9	4,167.8	13.8	8.9	157.67	254.0	-109.4	485.7	468.7	17.02	28.535		
4,300.0	4,241.9	4,281.2	4,266.7	14.2	9.1	157.43	262.8	-114.0	497.0	479.5	17.49	28.418		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design		NWNE S2-T2N-R66W (lone) - lone 2D-2H - HZ - Plan #1											Offset Site Error: 0.0 ft	
Survey Program: 0-MWD													Offset Well Error: 0.0 ft	
Reference		Offset		Semi Major Axis			Distance							
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor	Warning	
0.0	0.0	0.0	0.0	0.0	0.0	90.02	0.0	30.7	30.7					
100.0	100.0	100.0	100.0	0.2	0.2	90.02	0.0	30.7	30.7	30.4	0.30	101.218		
200.0	200.0	200.0	200.0	0.3	0.3	90.02	0.0	30.7	30.7	30.1	0.65	47.091	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	156.18	0.0	30.7	32.3	31.3	1.00	32.260		
400.0	399.8	399.8	399.8	0.7	0.7	159.40	0.0	30.7	37.2	35.8	1.35	27.494		
500.0	499.5	499.5	499.5	0.9	0.8	163.22	0.0	30.7	45.4	43.7	1.70	26.708	SF	
600.0	598.7	598.7	598.7	1.2	1.0	166.69	0.0	30.7	57.2	55.2	2.05	27.947		
700.0	697.5	697.5	697.5	1.5	1.2	169.48	0.0	30.7	72.5	70.1	2.39	30.359		
800.0	795.9	795.9	795.9	1.8	1.4	171.51	0.0	30.7	89.8	87.1	2.73	32.839		
900.0	894.4	895.2	895.1	2.2	1.5	172.07	1.6	30.9	106.8	103.7	3.09	34.616		
1,000.0	992.8	994.6	994.5	2.5	1.7	170.89	6.6	31.3	123.1	119.6	3.45	35.669		
1,100.0	1,091.3	1,093.6	1,093.1	2.9	1.9	168.86	14.3	31.9	138.9	135.1	3.83	36.234		
1,200.0	1,189.7	1,192.2	1,191.4	3.2	2.1	167.17	22.2	32.6	154.9	150.7	4.23	36.624		
1,300.0	1,288.2	1,290.8	1,289.7	3.6	2.3	165.80	30.1	33.3	170.9	166.3	4.63	36.903		
1,400.0	1,386.7	1,389.4	1,388.0	3.9	2.5	164.66	38.0	33.9	187.1	182.0	5.04	37.106		
1,500.0	1,485.1	1,488.1	1,486.3	4.3	2.7	163.70	45.9	34.6	203.3	197.8	5.46	37.253		
1,600.0	1,583.6	1,586.7	1,584.6	4.6	2.9	162.89	53.9	35.3	219.5	213.7	5.88	37.362		
1,700.0	1,682.0	1,685.3	1,683.0	5.0	3.1	162.18	61.8	35.9	235.8	229.5	6.30	37.442		
1,800.0	1,780.5	1,784.0	1,781.3	5.3	3.3	161.57	69.7	36.6	252.1	245.4	6.72	37.502		
1,900.0	1,878.9	1,882.6	1,879.6	5.7	3.6	161.03	77.6	37.3	268.5	261.3	7.15	37.547		
2,000.0	1,977.4	1,981.2	1,977.9	6.0	3.8	160.56	85.5	37.9	284.8	277.3	7.58	37.580		
2,100.0	2,075.9	2,079.8	2,076.2	6.4	4.0	160.13	93.4	38.6	301.2	293.2	8.01	37.604		
2,200.0	2,174.3	2,178.5	2,174.5	6.7	4.2	159.75	101.4	39.3	317.6	309.2	8.44	37.622		
2,300.0	2,272.8	2,277.1	2,272.8	7.1	4.4	159.41	109.3	39.9	334.0	325.1	8.88	37.634		
2,400.0	2,371.2	2,375.7	2,371.1	7.5	4.6	159.10	117.2	40.6	350.4	341.1	9.31	37.643		
2,500.0	2,469.7	2,474.3	2,469.4	7.8	4.9	158.81	125.1	41.3	366.9	357.1	9.74	37.649		
2,600.0	2,568.1	2,573.0	2,567.7	8.2	5.1	158.56	133.0	41.9	383.3	373.1	10.18	37.652		
2,700.0	2,666.6	2,671.6	2,666.0	8.5	5.3	158.32	140.9	42.6	399.7	389.1	10.62	37.653		
2,800.0	2,765.1	2,770.2	2,764.3	8.9	5.5	158.10	148.8	43.3	416.2	405.1	11.05	37.653		
2,900.0	2,863.5	2,868.8	2,862.6	9.2	5.7	157.90	156.8	43.9	432.6	421.1	11.49	37.652		
3,000.0	2,962.0	2,967.5	2,960.9	9.6	5.9	157.71	164.7	44.6	449.1	437.1	11.93	37.650		
3,100.0	3,060.4	3,066.1	3,059.2	9.9	6.2	157.53	172.6	45.3	465.5	453.2	12.37	37.647		
3,200.0	3,158.9	3,164.7	3,157.5	10.3	6.4	157.37	180.5	45.9	482.0	469.2	12.80	37.644		
3,300.0	3,257.3	3,263.4	3,255.8	10.6	6.6	157.22	188.4	46.6	498.5	485.2	13.24	37.640		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 2E-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	90.01	0.0	39.1	39.1					
100.0	100.0	100.0	100.0	0.2	0.2	90.01	0.0	39.1	39.1	38.8	0.30	128.823		
200.0	200.0	200.0	200.0	0.3	0.3	90.01	0.0	39.1	39.1	38.5	0.65	59.934	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	155.89	0.0	39.1	40.7	39.7	1.00	40.623		
400.0	399.8	399.8	399.8	0.7	0.7	158.54	0.0	39.1	45.5	44.2	1.35	33.671		
500.0	499.5	499.5	499.5	0.9	0.8	161.89	0.0	39.1	53.7	52.0	1.70	31.569	SF	
600.0	598.7	598.7	598.7	1.2	1.0	165.15	0.0	39.1	65.4	63.4	2.05	31.925		
700.0	697.5	696.3	696.3	1.5	1.2	166.84	1.3	40.1	81.4	79.0	2.40	33.966		
800.0	795.9	793.1	793.0	1.8	1.4	166.51	5.2	43.1	100.5	97.8	2.76	36.467		
900.0	894.4	889.3	888.8	2.2	1.6	164.88	11.6	48.0	121.2	118.0	3.14	38.590		
1,000.0	992.8	986.7	985.7	2.5	1.8	163.03	19.5	54.1	142.8	139.3	3.54	40.301		
1,100.0	1,091.3	1,084.2	1,082.7	2.9	2.0	161.66	27.5	60.2	164.5	160.6	3.95	41.599		
1,200.0	1,189.7	1,181.8	1,179.7	3.2	2.2	160.62	35.5	66.3	186.3	181.9	4.37	42.612		
1,300.0	1,288.2	1,279.3	1,276.8	3.6	2.4	159.79	43.5	72.5	208.2	203.4	4.79	43.419		
1,400.0	1,386.7	1,376.9	1,373.8	3.9	2.7	159.12	51.5	78.6	230.0	224.8	5.22	44.077		
1,500.0	1,485.1	1,474.4	1,470.8	4.3	2.9	158.57	59.5	84.7	251.9	246.3	5.65	44.621		
1,600.0	1,583.6	1,572.0	1,567.8	4.6	3.1	158.10	67.5	90.8	273.8	267.8	6.07	45.078		
1,700.0	1,682.0	1,669.5	1,664.9	5.0	3.4	157.70	75.4	96.9	295.8	289.3	6.51	45.467		
1,800.0	1,780.5	1,767.1	1,761.9	5.3	3.6	157.36	83.4	103.1	317.7	310.8	6.94	45.802		
1,900.0	1,878.9	1,864.6	1,858.9	5.7	3.9	157.06	91.4	109.2	339.7	332.3	7.37	46.093		
2,000.0	1,977.4	1,962.2	1,956.0	6.0	4.1	156.80	99.4	115.3	361.6	353.8	7.80	46.348		
2,100.0	2,075.9	2,059.7	2,053.0	6.4	4.3	156.57	107.4	121.4	383.6	375.4	8.24	46.573		
2,200.0	2,174.3	2,157.3	2,150.0	6.7	4.6	156.36	115.4	127.5	405.6	396.9	8.67	46.773		
2,300.0	2,272.8	2,254.8	2,247.0	7.1	4.8	156.18	123.4	133.6	427.5	418.4	9.11	46.953		
2,400.0	2,371.2	2,352.4	2,344.1	7.5	5.1	156.01	131.3	139.8	449.5	440.0	9.54	47.114		
2,500.0	2,469.7	2,449.9	2,441.1	7.8	5.3	155.86	139.3	145.9	471.5	461.5	9.98	47.260		
2,600.0	2,568.1	2,547.4	2,538.1	8.2	5.5	155.72	147.3	152.0	493.5	483.1	10.41	47.392		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well Ione 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (Ione)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	Ione 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (Ione) - Ione 2F-2H - HZ - Plan #1													Offset Site Error:	0.0 ft
Survey Program: 0-MWD													Offset Well Error:	0.0 ft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	90.01	0.0	50.3	50.3					
100.0	100.0	100.0	100.0	0.2	0.2	90.01	0.0	50.3	50.3	50.0	0.30	165.630		
200.0	200.0	200.0	200.0	0.3	0.3	90.01	0.0	50.3	50.3	49.6	0.65	77.058	CC, ES	
300.0	300.0	300.0	300.0	0.5	0.5	155.67	0.0	50.3	51.9	50.9	1.00	51.776		
400.0	399.8	399.8	399.8	0.7	0.7	157.82	0.0	50.3	56.7	55.3	1.35	41.915		
500.0	499.5	497.7	497.7	0.9	0.8	159.72	0.9	51.7	66.2	64.5	1.70	38.891	SF	
600.0	598.7	594.5	594.3	1.2	1.0	160.40	3.5	55.9	81.7	79.6	2.06	39.708		
700.0	697.5	689.8	689.3	1.5	1.2	160.28	7.8	62.7	103.0	100.5	2.42	42.508		
800.0	795.9	783.5	782.3	1.8	1.5	159.69	13.7	72.0	128.5	125.7	2.81	45.784		
900.0	894.4	878.4	876.3	2.2	1.7	158.74	20.9	83.4	156.0	152.8	3.21	48.655		
1,000.0	992.8	974.5	971.4	2.5	2.0	158.03	28.3	95.1	183.7	180.1	3.62	50.815		
1,100.0	1,091.3	1,070.6	1,066.5	2.9	2.3	157.51	35.7	106.8	211.4	207.4	4.03	52.491		
1,200.0	1,189.7	1,166.7	1,161.5	3.2	2.5	157.10	43.1	118.5	239.1	234.7	4.44	53.824		
1,300.0	1,288.2	1,262.7	1,256.6	3.6	2.8	156.78	50.5	130.2	266.9	262.0	4.86	54.908		
1,400.0	1,386.7	1,358.8	1,351.7	3.9	3.1	156.53	57.9	141.9	294.6	289.3	5.28	55.805		
1,500.0	1,485.1	1,454.9	1,446.7	4.3	3.4	156.31	65.3	153.6	322.3	316.6	5.70	56.559		
1,600.0	1,583.6	1,550.9	1,541.8	4.6	3.7	156.13	72.7	165.3	350.1	343.9	6.12	57.201		
1,700.0	1,682.0	1,647.0	1,636.9	5.0	4.0	155.98	80.1	177.0	377.8	371.3	6.54	57.754		
1,800.0	1,780.5	1,743.1	1,731.9	5.3	4.3	155.84	87.5	188.8	405.5	398.6	6.96	58.235		
1,900.0	1,878.9	1,839.1	1,827.0	5.7	4.5	155.73	94.9	200.5	433.3	425.9	7.39	58.657		
2,000.0	1,977.4	1,935.2	1,922.1	6.0	4.8	155.63	102.3	212.2	461.0	453.2	7.81	59.030		
2,100.0	2,075.9	2,031.3	2,017.1	6.4	5.1	155.54	109.7	223.9	488.8	480.6	8.23	59.363		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Offset Design NWNE S2-T2N-R66W (lone) - lone 2G-2H - HZ - Plan #1												Offset Site Error: 0.0 ft		
Survey Program: 0-MWD												Offset Well Error: 0.0 ft		
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (ft)	Vertical Depth (ft)	Measured Depth (ft)	Vertical Depth (ft)	Reference (ft)	Offset (ft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (ft)	+E/-W (ft)	Between Centres (ft)	Between Ellipses (ft)	Total Uncertainty Axis	Separation Factor		
0.0	0.0	0.0	0.0	0.0	0.0	90.02	0.0	58.7	58.7					
100.0	100.0	100.0	100.0	0.2	0.2	90.02	0.0	58.7	58.7	58.4	0.30	193.235		
200.0	200.0	200.0	200.0	0.3	0.3	90.02	0.0	58.7	58.7	58.0	0.65	89.901	CC, ES	
300.0	300.0	298.1	298.1	0.5	0.5	154.87	0.7	60.2	61.8	60.8	1.00	61.853		
400.0	399.8	395.6	395.4	0.7	0.7	154.86	2.8	64.8	71.2	69.9	1.35	52.744		
500.0	499.5	491.9	491.4	0.9	0.9	154.83	6.2	72.2	86.8	85.1	1.71	50.813	SF	
600.0	598.7	586.6	585.5	1.2	1.2	154.76	10.8	82.4	108.4	106.3	2.08	52.239		
700.0	697.5	679.2	677.0	1.5	1.4	154.66	16.6	95.0	136.0	133.5	2.46	55.372		
800.0	795.9	770.9	767.2	1.8	1.8	154.59	23.5	110.1	167.9	165.0	2.85	58.877		
900.0	894.4	865.5	860.0	2.2	2.1	154.44	31.0	126.4	200.4	197.2	3.26	61.510		
1,000.0	992.8	960.0	952.9	2.5	2.4	154.34	38.4	142.6	233.0	229.3	3.67	63.498		
1,100.0	1,091.3	1,054.6	1,045.7	2.9	2.8	154.26	45.9	158.9	265.6	261.5	4.08	65.044		
1,200.0	1,189.7	1,149.1	1,138.6	3.2	3.1	154.20	53.3	175.1	298.1	293.6	4.50	66.279		
1,300.0	1,288.2	1,243.7	1,231.4	3.6	3.5	154.16	60.8	191.3	330.7	325.8	4.92	67.285		
1,400.0	1,386.7	1,338.2	1,324.2	3.9	3.8	154.12	68.2	207.6	363.3	358.0	5.33	68.121		
1,500.0	1,485.1	1,432.8	1,417.1	4.3	4.2	154.08	75.6	223.8	395.9	390.1	5.75	68.825		
1,600.0	1,583.6	1,527.3	1,509.9	4.6	4.5	154.06	83.1	240.1	428.4	422.3	6.17	69.426		
1,700.0	1,682.0	1,621.8	1,602.8	5.0	4.9	154.03	90.5	256.3	461.0	454.4	6.59	69.945		
1,800.0	1,780.5	1,716.4	1,695.6	5.3	5.2	154.01	98.0	272.6	493.6	486.6	7.01	70.397		

Cathedral Energy Services

Anticollision Report

Company:	EnCana Oil & Gas (USA) Inc	Local Co-ordinate Reference:	Well lone 2A-2H
Project:	DJ Wattenberg	TVD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Reference Site:	NWNE S2-T2N-R66W (lone)	MD Reference:	KB=13' @ 5059.0ft (Original Well Elev)
Site Error:	0.0ft	North Reference:	True
Reference Well:	lone 2A-2H	Survey Calculation Method:	Minimum Curvature
Well Error:	0.0ft	Output errors are at	2.00 sigma
Reference Wellbore	HZ	Database:	USA EDM 5000 Multi Users DB
Reference Design:	Plan #1	Offset TVD Reference:	Offset Datum

Reference Depths are relative to KB=13' @ 5059.0ft (Original Well Elev)
 Offset Depths are relative to Offset Datum
 Central Meridian is -105.500000 °

Coordinates are relative to: lone 2A-2H
 Coordinate System is US State Plane 1983, Colorado Northern Zone
 Grid Convergence at Surface is: 0.49°

