

FORM  
4  
Rev 12/05

Page 1

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designer (Rule 603b.)

RECEIVED  
9/26/2012

1. OGCC Operator Number: 100264	4. Contact Name: Jessica Dooling	Complete the Attachment Checklist	OP	OGCC
2. Name of Operator: XTO Energy Inc.	Phone: 970-675-4122			
3. Address: PO Box 6501	Fax: 970-675-4150			
City: Englewood State: CO Zip: 80155				
6. API Number: 05-103-10835-00	OGCC Facility ID Number: 1-96-23-12	Survey Plat		
6. Well/Facility Name: Federal	7. Well/Facility Number: 1-96-23-12	Directional Survey		
8. Location (Qtr, Sec, Twp, Rng, Meridian): SWNW, 23, 1S, 96W, 6th		Surface Eqmnt Diagram		
9. County: Rio Blanco	10. Field Name: Dark Canyon	Technical Info Page		
11. Federal, Indian or State Lease Number: COC81464		Other		

location ID  
# 335700

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNU/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Beneficial Reuse of E&P Waste
	<input type="checkbox"/> Rule 502 variance requested
	<input type="checkbox"/> Status Update/Change of Remediation Plans
	<input checked="" type="checkbox"/> Other: See Page 2 for Spills and Releases

I hereby certify that the statements made in this log are, to the best of my knowledge, true, correct and complete.

Signed: Jessica Dooling Date: 9/26/2012 Email: jessica.dooling@xtoenergy.com  
 Print Name: Jessica Dooling Title: Environmental Coordinator

OGCC Approved: Chris Canfield Title: FOR Date: 10/02/2012  
 CONDITIONS OF APPROVAL, IF ANY: Chris Canfield

**TECHNICAL INFORMATION PAGE**



FOR OGCC USE ONLY

1. OGCC Operator Number:	100264	API Number:	05-103-10635-00
2. Name of Operator:	XTO Energy Inc.	OGCC Facility ID #	
3. Well/Facility Name:	Federal	Well/Facility Number:	1-96-23-12
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNW, 23, 1S, 96W, 6th		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

**DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

XTO Energy completed closure of the Partially Buried Tank Pit on the Federal 1-96-23-12 location on 9/26/2012 in accordance with COGCC 900 and 1000 Series Rules.

XTO herein requests No Further Action (NFA) for REM #7327/DOC #2230553.