

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/03/2012

Document Number:
663700075

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: <u>HOLLINSHEAD, RYAN</u>
	<u>285808</u>	<u>336374</u>		

Operator Information:

OGCC Operator Number: 46290 Name of Operator: K P KAUFFMAN COMPANY INC
 Address: 1675 BROADWAY, STE 2800
 City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
HICKEY, MIKE		mike.hickey@state.co.us	
PRECUP, JIM		james.precup@state.co.us	
CHESSON, BOB		robert.chesson@state.co.us	
Lara-Mesa, Susana	303-825-4822	slaramesa@kpk.com	Eng'g Project Mgr

Compliance Summary:

QtrQtr: NWSE Sec: 4 Twp: 2N Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/16/2007	200111654	PR	PR	U		F	Y

Inspector Comment:

Received public complaint.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
250650	WELL	PR	01/13/1995	OG	123-18453	LUHMAN 33-4
284948	WELL	DA	07/18/2006	LO	123-23919	BARNES 2-4
285808	WELL	PR	10/10/2007	OW	123-24062	BARNES #2-4X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) _____ Corrective Date: _____
 Comment: _____
 Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	Weeds not managed around pump jack and wellhead.	Mow weeds around pump jack.	12/02/2012

Spills:				
Type	Area	Volume	Corrective action	CA Date
Condensate	Pump Jack	<= 5 bbls	Remediate/remove all impacted soils immediately adjacent to the pump jack and wellhead.	12/02/2013

Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 336374

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 285808 Type: WELL API Number: 123-24062 Status: PR Insp. Status: TA

Complaint

Comment: The complaint alleged that this well last produced in Dec of 2010, the tank had been removed from the site, the pump jack and related equipment remain, final reclamation has not occurred, there are oil spills on site and weeds/debris management is needed.

Per COGCC Production Records, the well last produced in November of 2010 and has been shut in since December of 2010.

Per this inspection, no tanks exist on-site. The prime mover has been removed from the site. Thus the well is incapable of production and considered Temporarily Abandoned. The existing soil condition indicates a past leak from the prime mover prior to its removal and a past potential stuffing box leak. Although the field contains weeds, they have been recently mowed. The weeds directly adjacent to the pump jack have not been mowed down.

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/V: _____ CA Date: **12/03/2012**

CA: Well must be either: 1) Put on production or 2) Per COGCC Rule 326.b.(1) a successful mechanical integrity test shall be performed on each temporarily abandoned well within thirty (30) days of the date the well becomes incapable of production or 3) Be properly plugged and abandoned. 4) A sundry requesting continued temporarily abandoned status should be submitted to Bob Koehler at the COGCC within thirty (30) days of receipt of this report - the sundry should detail the plan for the future operation of the well and the way the well is closed to the atmosphere. Shut-in and temporarily abandoned wells must be properly reported on COGCC Form 7, Operator's Monthly Production Report.

Comment: If an MIT is to be run, provide 48 hour notice of the test to Ryan Hollinshead at 303-894-2100 x5134 and Mike Hickey at 970-302-1024.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200365687	INACTIVE WELL	HOLLINSHEAD, RYAN	The well on site last produced in Dec. 2010, and the tank was removed at a later date. Although the site was abandoned, the pump jack and related equipment continues to litter the site. Required final reclamation has not occurred. If Kauffman were to claim that the site has not been abandoned, it has failed to remediate the existing oil spills and to maintain the site free of weeds and debris.	09/27/2012

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Inspector Name: HOLLINSHEAD, RYAN

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____
 Comment: _____
 Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____
 Comment: _____
 CA: _____

COGCC Comments		
Comment	User	Date
Upon the completion of the corrective actions referenced, submit a Form 42 identifying this fact.	hollinsr	10/05/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663700077	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997936
663700078	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997937
663700079	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997938
663700080	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997939
663700081	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997940
663700082	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997941
663700083	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997942
663700084	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997943
663700085	Site Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2997944