

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
7/27/2012Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 100185	4. Contact Name: Julia M. Carter	Complete the Attachment Checklist
2. Name of Operator: Encana Oil & Gas (USA) Inc.	Phone: 720.876.5240	
3. Address: 370 17th Street Suite 1700 City: Denver State: CO Zip 80202	Fax: 720.876.6240	
5. API Number	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: SG L24 496	7. Well/Facility Number: 426478	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWSW Sec 24 T4S-R96W, 6th PM		Surface Eqpmt Diagram
9. County: Garfield	10. Field Name: Wildcat	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line Distance to nearest bldg, public rd, utility or RR
Longitude	Distance to nearest lease line Is location in a High Density Area (rule 603b)? Yes/No NO
Ground Elevation	Distance to nearest well same formation Surface owner consultation date: NA

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Request to Reuse Water	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Julia M. Carter Date: 7/27/12 Email: julia.carter@encana.com
Print Name: Julia M. Carter Title: Regulatory Analyst

COGCC Approved: Title Date:

CONDITIONS OF APPROVAL, IF ANY:

1. Provide a copy of the GARCO-ISDS permit to COGCC by Form 4.
2. ISDS shall be operated in accordance with GARCO-ISDS permit.
3. ISDS effluent shall not be used for drilling or completing the surface-casing borehole.
4. If ISDS effluent quality limits are exceeded, immediately cease operations & notify the COGCC by Form 4.
5. Notify the COGCC by Form 4 if the ISDS is moved to a different location. Attach a copy of the new GARCO-ISDS permit and a revised list of the wells in which the effluent may be used.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	100185	API Number:	
2. Name of Operator:	Encana Oil & Gas (USA) Inc. OGCC Facility ID # 426478		
3. Well/Facility Name:	SG L24 496	Well/Facility Number:	
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWSW Sec 24 T4S-R96W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Encana Oil & Gas (USA) Inc. has applied for approval for an ISDS Reuse Permit from Garfield County, which we will submit upon approval.

This permit applies to Parcel No. 191727400012, SG L24 496 pad.

The pad is approximately 8.65 acres in NWSW Sec 24 T4S-R96W, 6th PM.

Encana requests permission to utilize reuse water during production and drilling operations.

Encana intends to remain in compliance at all times with COGCC regulations during the interim of water usage.

Encana will not reuse water for drilling surfaces and conductors on this pad.

Encana will be using this water on the wells listed below:

SG 8502C-23 L24 496	Pending
SG 8502D-23 L24 496	Pending
SG 8502E-23 L24 496	05-045-21157
SG 8504C-24 L24 496	Pending
SG 8504D-24 L24 496	Pending
SG 8504E-24 L24 496	05-045-21154
SG 8505A-24 L24 496	05-045-21177
SG 8505B-24 L24 496	05-045-21167
SG 8505C-24 L24 496	05-045-21166
SG 8505D-24 L24 496	05-045-21156
SG 8505E-24 L24 496	05-045-21153
SG 8507A-23 L24 496	05-045-21170
SG 8507B-23 L24 496	05-045-21160
SG 8507C-23 L24 496	05-045-21155
SG 8507D-23 L24 496	05-045-21164
SG 8507E-23 L24 496	05-045-21172
SG 8508E-24 L24 496	05-045-21175
SG 8509A-24 L24 496	05-045-21161
SG 8509B-24 L24 496	05-045-21158
SG 8509C-24 L24 496	05-045-21165
SG 8509D-24 L24 496	05-045-21178
SG 8509E-24 L24 496	05-045-21162
SG 8510A-23 L24 496	05-045-21168
SG 8510B-23 L24 496	05-045-21152
SG 8510C-23 L24 496	05-045-21169
SG 8510D-23 L24 496	05-045-21179
SG 8510E-23 L24 496	05-045-21173
SG 8512A-24 L24 496	05-045-21159
SG 8512B-24 L24 496	05-045-21176
SG 8512C-24 L24 496	05-045-21163
SG 8512D-24 L24 496	05-045-21171
SG 8512E-24 L24 496	05-045-21174