

FORM  
2

Rev  
12/05

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400325349

Date Received:

09/11/2012

PluggingBond SuretyID

20010124

APPLICATION FOR PERMIT TO:

1. ☒ Drill, ☐ Deepen, ☐ Re-enter, ☐ Recomplete and Operate

2. TYPE OF WELL

OIL ☐ GAS ☒ COALBED ☐ OTHER ☐  
SINGLE ZONE ☒ MULTIPLE ☐ COMMINGLE ☐

Refiling ☐

Sidetrack ☐

3. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

4. COGCC Operator Number: 47120

5. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-3779

6. Contact Name: Rebecca Heim Phone: (720)929-6361 Fax: (720)929-7361

Email: rebecca.heim@anadarko.com

7. Well Name: REIGLE Well Number: 28N-4HZ

8. Unit Name (if appl): Unit Number:

9. Proposed Total Measured Depth: 11446

WELL LOCATION INFORMATION

10. QtrQtr: SWSE Sec: 4 Twp: 2N Rng: 65W Meridian: 6

Latitude: 40.162028 Longitude: -104.667910

Footage at Surface: 553 feet FNL/FSL 2406 feet FEL/FWL  
FSL FEL

11. Field Name: WATTENBERG Field Number: 90750

12. Ground Elevation: 4858 13. County: WELD

14. GPS Data:

Date of Measurement: 07/24/2012 PDOP Reading: 1.3 Instrument Operator's Name: OWEN McKEE

15. If well is ☐ Directional ☒ Horizontal (highly deviated) submit deviated drilling plan.

Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL  
628 FSL 2580 FWL 460 FNL 2580 FWL  
Sec: 4 Twp: 2N Rng: 65W Sec: 4 Twp: 2N Rng: 65W

16. Is location in a high density area? (Rule 603b)? ☐ Yes ☒ No

17. Distance to the nearest building, public road, above ground utility or railroad: 250 ft

18. Distance to nearest property line: 250 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 27 ft

20. LEASE, SPACING AND POOLING INFORMATION

| Objective Formation(s) | Formation Code | Spacing Order Number(s) | Unit Acreage Assigned to Well | Unit Configuration (N/2, SE/4, etc.) |
|------------------------|----------------|-------------------------|-------------------------------|--------------------------------------|
| NIOBRARA               | NBRR           |                         | 320                           | GWA                                  |

21. Mineral Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian Lease #: \_\_\_\_\_

22. Surface Ownership: ☒ Fee ☐ State ☐ Federal ☐ Indian

23. Is the Surface Owner also the Mineral Owner? ☐ Yes ☒ No Surface Surety ID#:

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? ☐ Yes ☒ No

23b. If 23 is No: ☒ Surface Owners Agreement Attached or ☐ \$25,000 Blanket Surface Bond ☐ \$2,000 Surface Bond ☐ \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

Horizontal wellbore will produce from multiple leases: 2N-65W Sec. 4: Lot 1 and S/2NE/4; Lot 2 and S/2NW/4; 2N-65W Sec. 4: Lot 2 and S/2NW/4; 2N-65W Sec. 4: Lot 2 and S/2NW/4; 2N-65W Sec. 4: Lot 1 and S/2NE/4; 2N-65W Sec. 4: SE; 2N-65W Sec. 4: SE

25. Distance to Nearest Mineral Lease Line: 0 ft

26. Total Acres in Lease: 1715

### DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? ☐ Yes ☒ No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? ☐ Yes ☒ No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? ☐ Yes ☒ No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? ☐ Yes ☒ No

31. Mud disposal: ☒ Offsite ☐ Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: ☐ Land Farming ☒ Land Spreading ☐ Disposal Facility

Other: \_\_\_\_\_

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|
| SURF        | 13+1/2       | 9+5/8          | 36.0  | 0             | 856           | 640       | 856     | 0       |
| 1ST         | 8+3/4        | 7              | 26.0  | 0             | 7,379         | 730       | 7,379   | 0       |
| 1ST LINER   | 6+1/8        | 4+1/2          | 11.6  | 6307          | 11,446        |           |         |         |

32. BOP Equipment Type: ☒ Annular Preventer ☐ Double Ram ☒ Rotating Head ☐ None

33. Comments No conductor casing will be used. Unit Configuration NBRR: W/2E/2, E/2W/2. Kerr-McGee Oil & Gas Onshore LP ("KMG") respectfully requests the Director to waive Rule 318A.m for this well. KMG is the operator of the encroached upon well(s). The surface location of this well is an exception to Rule 318A.a and to Rule 318A.c. This well is not within the GWA surface location window and does not meet the twinning requirement due to the number of wells planned for this area and at the request of the surface owner. An exception location request letter and signed waivers are attached to the Form 2 and Form 2A. Operator will run open hole logs into the surface casing on the first well drilled on this pad.

34. Location ID: \_\_\_\_\_

35. Is this application in a Comprehensive Drilling Plan ? ☐ Yes ☐ No

36. Is this application part of submitted Oil and Gas Location Assessment ? ☒ Yes ☐ No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Rebecca Heim

Title: Regulatory Analyst II

Date: 9/11/2012

Email: DJRegulatory@anadarko.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: 10/4/2012

API NUMBER

05 123 36138 00

Permit Number: \_\_\_\_\_

Expiration Date: 10/3/2014

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1)Provide notice of MIRU via an electronic Form 42.  
2)Comply with Rule 317.i and provide cement coverage from the 7" casing TD to a minimum of 200' above the Niobrara and from 200' below Sussex to 200' above Sussex. Verify coverage with a cement bond log.

Stimulation of this well may not take place until: the Plugging and Abandonment work (or other remediation approved by the COGCC) takes place for the Jerald L Stugart Unit #2 (API# 123-09900) well, this work is captured on the appropriate report (i.e. Form 6 Subsequent Report of Abandonment), and that report is submitted to and approved by the COGCC.

Operator must meet water well testing requirements per Rule 318A.

### **Attachment Check List**

| Att Doc Num | Name                   |
|-------------|------------------------|
| 400325349   | FORM 2 SUBMITTED       |
| 400325360   | DEVIATED DRILLING PLAN |
| 400325361   | WELL LOCATION PLAT     |
| 400325362   | TOPO MAP               |
| 400325363   | 30 DAY NOTICE LETTER   |
| 400325364   | SURFACE AGRMT/SURETY   |
| 400325365   | EXCEPTION LOC REQUEST  |
| 400325366   | EXCEPTION LOC WAIVERS  |
| 400325367   | VARIANCE REQUEST       |
| 400325369   | OTHER                  |
| 400325729   | PROPOSED SPACING UNIT  |
| 400325730   | DIRECTIONAL DATA       |

Total Attach: 12 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>  | <b><u>Comment Date</u></b> |
|--------------------------|--|----------------------------|
| Permit                   | Final Review Completed. No LGD or public comment received.   | 10/3/2012<br>1:11:51 PM    |
| Permit                   | Horizontal wellbore crosses lease lines within drilling and spacing unit; distance to lease line is 0'; distance to unit boundary is 460'.   | 10/3/2012<br>1:11:46 PM    |
| Permit                   | Ok to pass.  | 9/21/2012<br>1:09:07 PM    |
| Permit                   | Reviewed and Approved Operator's request for omission of open hole logs.   | 9/21/2012<br>1:09:06 PM    |
| Permit                   | Operator requests approval of a Rule 318Am exception location: Wellbore is to be located less than 150' from an existing wellbore. Request and waivers attached.   | 9/21/2012<br>1:09:03 PM    |
| Permit                   | Operator requests approval of a Rule 318Aa and Rule 318Ac exception location: Wellhead is to be located outside of a GWA drilling window and will be located more than 50' from an existing well location. Request and waivers attached. | 9/21/2012<br>1:09:02 PM    |
| Engineer                 | Evaluated offset wells for adequate cement coverage.   | 9/18/2012<br>8:38:25 AM    |

Total: 7 comment(s)

## BMP

| <u>Type</u>                    | <u>Comment</u>  |
|--------------------------------|---|
| Drilling/Completion Operations | <p>"Prior to drilling operations, Operator may perform an anti-collision review of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision review may include MWD or gyro surveys and surface locations of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well may only be drilled if the anti-collision review results indicate that the risk of collision is sufficiently low as defined by the anti-collision plan, with separation factors greater than 1.5, or if the risk of collision has been mitigated through other means including shutting in wells, plugging wells, increased drilling fluid in the event of lost returns or as is appropriate for the specific situation. In the event of an increased risk of collision, that risk will be mitigated to prevent harm to people, the environment or property. For the proposed well, upon conclusion of drilling operations, an as-constructed directional survey will be submitted to COGCC with the Form 5."</p> <p>At the time of permitting; the operator has identified the following well(s) as being within close proximity of the proposed well:</p> <p>REIGLE 28N-4HZ:</p> <ul style="list-style-type: none"><li>- GLADYS JACCARDI GU 1</li><li>- MOSER 37-4</li><li>- MOSER 23-4</li><li>- MOSER 19-4</li><li>- MOSER 34-4</li><li>- REIGLE 17-4X</li><li>- REIGLE 31-4</li><li>- REIGLE 32-4</li><li>- REIGLE 24-4</li><li>- MOSER 33-4</li><li>- MOSER 35-4</li><li>- MOSER 36-4</li><li>- REIGLE 18-4</li><li>- HAYMAKER 36N-4HZ</li><li>- REIGLE 21-4</li><li>- REIGLE 25-4</li><li>- REIGLE 22-4</li></ul> |
| Drilling/Completion Operations | Kerr McGee acknowledges and will comply with the COGCC Policy for Bradenhead Monitoring during Hydraulic Fracturing Treatments in the Greater Wattenberg Area dated May 29, 2012.   |

Total: 2 comment(s)