

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400316546

Date Received:

08/16/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC  
3. Address: 1001 17TH STREET - SUITE #1200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Julie Lawson  
Phone: (303) 260-4533  
Fax: (303) 629-8268

5. API Number 05-045-21008-00  
6. County: GARFIELD  
7. Well Name: Patterson  
Well Number: SG 314-27  
8. Location: QtrQtr: SESW Section: 27 Township: 7S Range: 96W Meridian: 6  
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/02/2012 End Date: 07/05/2012 Date of First Production this formation: 07/02/2012

Perforations Top: 3820 Bottom: 4901 No. Holes: 89 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

599800# 40/70 Sand; 15535.6 BBL's Slickwater.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 15535

Max pressure during treatment (psi):                     

Total gas used in treatment (mcf):                     

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:                                     

Min frac gradient (psi/ft): 0.60

Total acid used in treatment (bbl): 0

Number of staged intervals: 4

Recycled water used in treatment (bbl): 15535

Flowback volume recovered (bbl):                     

Fresh water used in treatment (bbl):                     

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 599800

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:                                     

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 07/31/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1174 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1174 Bbl H2O: 0 GOR: 0

Test Method: Flowing Casing PSI: 884 Tubing PSI: 718 Choke Size: 13/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1082 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 4631 Tbg setting date: 07/17/2012 Packer Depth:                     

Reason for Non-Production:   

Date formation Abandoned:                      Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt                     

\*\* Bridge Plug Depth:                      \*\* Sacks cement on top:                      \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/16/2012 Email julie.lawson@wpenergy.com  
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### **Attachment Check List**

Att Doc Num	Name
400316546	FORM 5A SUBMITTED
400316549	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)