

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400315899

Date Received:

08/15/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202

5. API Number 05-045-21135-00 6. County: GARFIELD
7. Well Name: Jolley Well Number: KP 31-17
8. Location: QtrQtr: SESW Section: 8 Township: 6S Range: 91W Meridian: 6
Footage at surface: Distance: 191 feet Direction: FSL Distance: 2366 feet Direction: FWL
As Drilled Latitude: 39.535519 As Drilled Longitude: -107.579647

GPS Data:

Data of Measurement: 10/07/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 146 feet. Direction: FNL Dist.: 1816 feet. Direction: FEL
Sec: 17 Twp: 6s Rng: 91w

** If directional footage at Bottom Hole Dist.: 118 feet. Direction: FNL Dist.: 1800 feet. Direction: FEL
Sec: 17 Twp: 6s Rng: 91w

9. Field Name: KOKOPELLI 10. Field Number: 47525
11. Federal, Indian or State Lease Number: COC51146

12. Spud Date: (when the 1st bit hit the dirt) 12/29/2011 13. Date TD: 01/04/2012 14. Date Casing Set or D&A: 01/06/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7528 TVD** 7339 17 Plug Back Total Depth MD 7478 TVD** 7289

18. Elevations GR 6526 KB 6552 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM and CBL, MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	40	15	0	40	VISU
SURF	13+1/2	9+5/8	32.3	0	1,291	350	0	1,291	VISU
1ST	7+7/8	4+1/2	11.6	0	7,511	1,310	3,830	7,511	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	3,571		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	6,991		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,263		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 8/15/2012 Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400315942	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400315940	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400315899	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400315937	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	increase in TD per approved sundry #2577930	9/20/2012 12:47:57 PM

Total: 1 comment(s)