

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400312868

Date Received:

08/06/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Matt Barber
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 606-4385
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268
City: DENVER State: CO Zip: 80202

5. API Number 05-045-20989-00 6. County: GARFIELD
7. Well Name: Jolley Well Number: KP 431-17
8. Location: QtrQtr: SESW Section: 8 Township: 6S Range: 91W Meridian: 6
Footage at surface: Distance: 190 feet Direction: FSL Distance: 2353 feet Direction: FWL
As Drilled Latitude: 39.535516 As Drilled Longitude: -107.579694

GPS Data:

Data of Measurement: 10/07/2011 PDOP Reading: 2.1 GPS Instrument Operator's Name: J. Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 695 feet. Direction: FNL Dist.: 1990 feet. Direction: FEL
Sec: 17 Twp: 6S Rng: 91W

** If directional footage at Bottom Hole Dist.: 683 feet. Direction: FNL Dist.: 1984 feet. Direction: FEL
Sec: 17 Twp: 6S Rng: 91W

9. Field Name: KOKOPELLI 10. Field Number: 47525
11. Federal, Indian or State Lease Number: COC51146

12. Spud Date: (when the 1st bit hit the dirt) 01/14/2012 13. Date TD: 01/21/2012 14. Date Casing Set or D&A: 01/22/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 7600 TVD** 7377 17 Plug Back Total Depth MD 7544 TVD** 7321

18. Elevations GR 6526 KB 6552 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM and CBL, Mud

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 24 | 18 | 48 | 0 | 67 | 25 | 0 | 67 | VISU |
| SURF | 13+1/2 | 9+5/8 | 32.3 | 0 | 1,299 | 350 | 0 | 1,299 | VISU |
| 1ST | 7+7/8 | 4+1/2 | 11.6 | 0 | 7,578 | 1,220 | 3,320 | 7,578 | CBL |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| | | | | | |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
| | | | | | |

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
| | Top | Bottom | DST | Cored | |
| MESAVERDE | 3,680 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| CAMEO | 7,072 | | <input type="checkbox"/> | <input type="checkbox"/> | |
| ROLLINS | 7,355 | | <input type="checkbox"/> | <input type="checkbox"/> | |

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 8/6/2012 Email: matt.barber@wpenergy.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| Attachment Checklist | | | |
| 400313129 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 400313127 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| Other Attachments | | | |
| 400312868 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 400329575 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| User Group | Comment | Comment Date |
|------------|--|--------------------------|
| Permit | off hold; dir. template uploaded. approved w/out paper RPM. increase in TD approved by sundry. | 9/24/2012 8:11:32 AM |
| Permit | on hold; dir. template for 045-20985; need paper RPM | 9/20/2012 12:29:57 PM |

Total: 2 comment(s)