



Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 16700		Contact Name & Phone
Name of Operator: CHEVRON U.S.A. INC.		
Address: 100 CHEVRON ROAD		No: (970) 675-3700
City: RANGELY	State: CO	Zip: 81648
API Number: 06-103-07296		Fax: (970) 675-3800
Well Name: EMERALD		Number: 49X
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Section 25, T2N, R103W, 6TH P.M.		
County: RIO BLANCO		Federal, Indian or State lease number:
Field Name: RANGELY WEBER SAND UNIT		Field Number: 72370

FOR OGCC USE ONLY

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APR 22 2004
COGCC

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24 hour notice required, contact
JAMIE ADKINS
@ (970) 858-7521

Complete the Attachment Checklist

	Oper	OGCC
Wellbore diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input checked="" type="checkbox"/> Other	Bad Casing
Casing to be pulled	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:		
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:		
Wellbore has uncemented casing leaks:	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes			
Details: Rig up Schlumberger, pressure test lines to 3000#, circulate well with 100 bbls brine, and 5 bbls fresh water. Pump 40 sacks of class G neat balanced plug. See cementing service report dated 4/14/04. Tag cement @ 1274' Stand back 28 jts, laydown 18 jts. Pressure test casing, perf at 856', rig up Schlumberger, pump down casing, circulation poor. Perf at 850', pump down casing, circulation good.					
Pump cement, circulate to surface. See cementing service report dated 4/15/04.					

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
9 5/8" 0 - 766'	J55 36#	600 SKS 8/21/70	
7" 0 - 5467	K55 23#		
7" 5467 - 6388'	N80 23#	850 SKS 10/2/70	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____	CIBP #2 Depth _____	CIBP #3 Depth _____	NOTE: Two (2) sacks cement required on all CIBPs
2. Set _____ 45 _____	Sks cmt from _____ 1452 _____	ft. to _____ 1274 _____	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
3. Set _____	Sks cmt from _____ 850 _____	ft. to _____ surface _____	<input checked="" type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Annulus
4. Set _____	Sks cmt from _____	ft. to _____	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
5. Set _____	Sks cmt from _____	ft. to _____	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
6. Set _____	Sks cmt from _____	ft. to _____	<input type="checkbox"/> Casing <input type="checkbox"/> Open Hole <input type="checkbox"/> Annulus
7. Perforate and squeeze @ _____	ft. With _____	SKS _____	Leave at least 100 ft. In casing
8. Perforate and squeeze @ _____	ft. With _____	SKS _____	Leave at least 100 ft. In casing
9. Perforate and squeeze @ _____	ft. With _____	SKS _____	Leave at least 100 ft. In casing
10. Set _____	SKS 1/2 in 1/2 out surface casing from _____	ft. to _____	
11. Set _____	SKS @ surface _____		
Cut 4 feet below ground level, weld on plate		Dry-Hole Marker <input type="checkbox"/> No <input type="checkbox"/> Yes	
Set _____ SKS in rate hole		Set _____ SKS in mouse hole	

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. Casing Plugging date: _____

*Wireline contractor: _____

*Cementing Contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name **D.L. Peterson**

Signe *D.L. Peterson* Title: **Technical Assistant** Date: **4/20/04**

OGCC *J. Adkins* Title: _____ Date: **JUN 23 2004**

CONDITIONS OF APPROVAL, IF ANY: