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COGCC

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 16700		Contact Name & Phone	
Name of Operator: CHEVRON U.S.A. INC.		No: (970) 675-3700	
Address: 100 CHEVRON ROAD		Fax: (970) 675-3800	
City: RANGELY	State: CO	Zip: 81648	
API Number: 06-103-07296			
Well Name: EMERALD		Number: 49X	
Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE Section 25, T2N, R103W, 6TH P.M.			
County: RIO BLANCO		Federal, Indian or State lease number:	
Field Name: RANGELY WEBER SAND UNIT		Field Number: 72370	

24 hour notice required, contact
JAMIE ADKINS
@ (970) 858-7521

Complete the
Attachment Checklist

Wellbore diagram	X	
Cement Job Summary	X	
Wireline Job Summary		

Notice of Intent to Abandon Subsequent Report of Abandonment

should be subsequent

Background for Intent Only

Reason for abandonment: Dry Production Sub-economic Mechanical Problems Other **Bad Casing**

Casing to be cased: No Yes Top of casing cement:

Fish in hole: No Yes If yes, explain details below:

Wellbore has uncemented casing leaks: No Yes

Details: **Rig up Schlumberger, pressure test lines to 3000#, circulate well with 100 bbls brine, and 5 bbls fresh water. Pump 40 sacks of class G neat balanced plug. See cementing service report dated 4/14/04. Tag cement @ 1274' Stand back 28 jts, laydown 18 jts. Pressure test casing, perf at 856', rig up Schlumberger, pump down casing, circulation poor. Perf at 850', pump down casing, circulation good.**

Pump cement, circulate to surface. See cementing service report dated 4/15/04.

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

Casing History

Casing String	Size	Cement Top	Stage Cement Top
9 5/8" 0 - 766'	J56 36#	600 SKS 8/21/70	
7" 0 - 5467	K66 23#		
7" 5467 - 6388'	N80 23#	850 SKS 10/2/70	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth _____ CIBP #2 Depth _____ CIBP #3 Depth _____ NOTE: Two (2) sacks cement required on all CIBPs

2. Set 45 Skts cmt from 1452 ft. to 1274 ft. in Casing Open Hole Annulus

3. Set _____ Skts cmt from 850 ft. to surface ft. in Casing Open Hole Annulus

4. Set _____ Skts cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

5. Set _____ Skts cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

6. Set _____ Skts cmt from _____ ft. to _____ ft. in Casing Open Hole Annulus

7. Perforate and squeeze @ _____ ft. With _____ SKS Leave at least 100 ft. in casing

8. Perforate and squeeze @ _____ ft. With _____ SKS Leave at least 100 ft. in casing

9. Perforate and squeeze @ _____ ft. With _____ SKS Leave at least 100 ft. in casing

10. Set _____ SKS 1/2 in 1/2 out surface casing from _____ ft. to _____ ft.

11. Set _____ SKS @ surface

Cut 4 feet below ground level, weld on plate Dry-Hole Marker No Yes

Set _____ SKS in rate hole Set _____ SKS in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ in. Casing Plugging date: _____

*Wireline contractor: _____

*Cementing Contractor: _____

Type of cement and additives used: _____

*Attach job summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name **D.L. Peterson**

Signe *D.L. Peterson* Title: **Technical Assistant** Date: **4/20/04**

OGCC *J. Adkins* Title: _____ Date: **JUN 23 2004**

CONDITIONS OF APPROVAL, IF ANY: