

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES
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Inspection Date:
10/03/2012

Document Number:
668500152

Overall Inspection:
Satisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID <u>280596</u>	Loc ID <u>335568</u>	Tracking Type	Inspector Name: <u>Baroumand, Soraya</u>
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Operator Information:

OGCC Operator Number: 10091 Name of Operator: BERRY PETROLEUM COMPANY

Address: 1999 BROADWAY STE 3700

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Burns, Bryan	(303) 999-4400	bob@bry.com	
Kuhn, Kenneth	(970) 285-2200	kak@bry.com	Field Superintendent
Freeman, Chris	(303) 999-4400	cpf@bry.com	Environmental

Compliance Summary:

QtrQtr: NWSE Sec: 15 Twp: 5S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/16/2007	200120724	PR	ND	S			N

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
280075	WELL	XX	06/12/2010	LO	045-11174	LONG RIDGE 15B J15 595	<input checked="" type="checkbox"/>
280584	WELL	XX	06/12/2010	LO	045-11295	LONG RIDGE 02B J15 595	<input checked="" type="checkbox"/>
280587	WELL	XX	06/12/2010	LO	045-11292	LONG RIDGE 10C J15 595	<input checked="" type="checkbox"/>
280588	WELL	XX	06/12/2010	LO	045-11291	LONG RIDGE 10B J15 595	<input checked="" type="checkbox"/>
280596	WELL	PR	01/30/2011	LO	045-11290	LONG RIDGE 06D J15 595	<input checked="" type="checkbox"/>
280597	WELL	XX	06/12/2010	LO	045-11289	LONG RIDGE 10D J15 595	<input checked="" type="checkbox"/>
280598	WELL	PR	02/24/2011	GW	045-11288	LONG RIDGE LR15D J15 595	<input checked="" type="checkbox"/>
280599	WELL	PR	12/15/2011	GW	045-11287	LONG RIDGE 06A J15 595	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Baroumand, Soraya

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 335568

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 280075 Type: WELL API Number: 045-11174 Status: XX Insp. Status: ND

Facility ID: 280584 Type: WELL API Number: 045-11295 Status: XX Insp. Status: ND

Facility ID: 280587 Type: WELL API Number: 045-11292 Status: XX Insp. Status: ND

Facility ID:	280588	Type:	WELL	API Number:	045-11291	Status:	XX	Insp. Status:	ND
Facility ID:	280596	Type:	WELL	API Number:	045-11290	Status:	PR	Insp. Status:	PR
Facility ID:	280597	Type:	WELL	API Number:	045-11289	Status:	XX	Insp. Status:	ND
Facility ID:	280598	Type:	WELL	API Number:	045-11288	Status:	PR	Insp. Status:	PR
Facility ID:	280599	Type:	WELL	API Number:	045-11287	Status:	PR	Insp. Status:	PR

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____

Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized? Pass

1003c. Compacted areas have been cross ripped? In

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: secure storage and containment of dry & inert tilled drill cuttings,

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? Pass Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? P

Comment: Well vegetated topsoil north of pad.

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						along toe of slopes & on pad surfaces
Ditches	Pass					vegetated ditches around topsoil
Other	Pass					well bermed drill cutting storage area
Berms	Pass					

Inspector Name: Baroumand, Soraya

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
conductors remain and are capped and have surface grates over cellars.	baroumas	10/04/2012