

FORM  
2A

Rev  
04/01

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:  
400327315

Date Received:  
09/26/2012

Oil and Gas Location Assessment

New Location       Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

Expiration Date:

This location assessment is included as part of a permit application.

1. CONSULTATION

- This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- This location is in a sensitive wildlife habitat area.
- This location is in a wildlife restricted surface occupancy area.
- This location includes a Rule 306.d.(1)A.ii. variance request.

2. Operator

Operator Number: 10394  
 Name: CONDOR ENERGY TECHNOLOGY LLC  
 Address: 3315 HIGHWAY 50  
 City: SILVER SPRINGS      State: NV      Zip: 89429

3. Contact Information

Name: Angie Galvan  
 Phone: (281) 716-5730  
 Fax: (281) 581-2882  
 email: Angie.Galvan@stxra.com

4. Location Identification:

Name: WAVES      Number: 1H  
 County: WELD  
 Quarter: SWSW      Section: 23      Township: 7N      Range: 60W      Meridian: 6      Ground Elevation: 4905

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 230 feet FSL, from North or South section line, and 330 feet FWL, from East or West section line.  
 Latitude: 40.554040      Longitude: -104.068900      PDOP Reading: 2.0      Date of Measurement: 08/16/2012  
 Instrument Operator's Name: MARC WOODARD

5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

|   |  |  |   |  |
|---|--|--|---|--|
| Special Purpose Pits: <input type="checkbox"/>  | Drilling Pits: <input type="checkbox"/>      | Wells: <input type="text" value="1"/>      | Production Pits: <input type="checkbox"/>       | Dehydrator Units: <input type="checkbox"/> |
| Condensate Tanks: <input type="checkbox"/>      | Water Tanks: <input type="text" value="1"/>  | Separators: <input type="text" value="2"/> | Electric Motors: <input type="text" value="1"/> | Multi-Well Pits: <input type="checkbox"/>  |
| Gas or Diesel Motors: <input type="checkbox"/>  | Cavity Pumps: <input type="checkbox"/>       | LACT Unit: <input type="checkbox"/>        | Pump Jacks: <input type="text" value="1"/>      | Pigging Station: <input type="checkbox"/>  |
| Electric Generators: <input type="checkbox"/>   | Gas Pipeline: <input type="text" value="1"/> | Oil Pipeline: <input type="checkbox"/>     | Water Pipeline: <input type="checkbox"/>        | Flare: <input type="text" value="1"/>      |
| Gas Compressors: <input type="text" value="1"/> | VOC Combustor: <input type="checkbox"/>      | Oil Tanks: <input type="text" value="4"/>  | Fuel Tanks: <input type="checkbox"/>            |  |

Other: Freshwater Storage Pit, Heater Treater, Separators-one high pressure and one low pressure, Jet Pump, Flare until pipeline connection ready

**6. Construction:**

Date planned to commence construction: 10/26/2012 Size of disturbed area during construction in acres: 4.30  
 Estimated date that interim reclamation will begin: 04/26/2013 Size of location after interim reclamation in acres: 1.00  
 Estimated post-construction ground elevation: 4905 Will a closed loop system be used for drilling fluids: Yes   
 Will salt sections be encountered during drilling: Yes  No  Is H2S anticipated? Yes  No   
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes  No   
 Mud disposal: Offsite  Onsite  Method: Land Farming  Land Spreading  Disposal Facility   
 Other: \_\_\_\_\_

**7. Surface Owner:**

Name: GREG ROTH Phone: 970-351-6714  
 Address: 25210 HWY 392 Fax: \_\_\_\_\_  
 Address: \_\_\_\_\_ Email: \_\_\_\_\_  
 City: GREELEY State: CO Zip: 80631 Date of Rule 306 surface owner consultation: \_\_\_\_\_  
 Surface Owner:  Fee  State  Federal  Indian  
 Mineral Owner:  Fee  State  Federal  Indian  
 The surface owner is:  the mineral owner  committed to an oil and gas lease  
 is the executer of the oil and gas lease  the applicant  
 The right to construct the location is granted by:  oil and gas lease  Surface Use Agreement  Right of Way  
 applicant is owner  
 Surface damage assurance if no agreement is in place:  \$2000  \$5000  Blanket Surety ID 20110197

**8. Reclamation Financial Assurance:**

Well Surety ID: 20110198  Gas Facility Surety ID: \_\_\_\_\_  Waste Mgnt. Surety ID: \_\_\_\_\_

**9. Cultural:**

Is the location in a high density area (Rule 603.b.): Yes  No   
 Distance, in feet, to nearest building: 1850, public road: 220, above ground utilit: 260  
 , railroad: 5820, property line: 230

**10. Current Land Use (Check all that apply):**

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

**11. Future Land Use (Check all that apply):**

Crop Land:  Irrigated  Dry land  Improved Pasture  Hay Meadow  CRP  
 Non-Crop Land:  Rangeland  Timber  Recreational  Other (describe): \_\_\_\_\_  
 Subdivided:  Industrial  Commercial  Residential

**12. Soils:**

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: (44) Olney fine sandy loam, 0 to 6 percent slopes

NRCS Map Unit Name: (45) Olney fine sandy loam, 6 to 9 percent slopes

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes  No

Plant species from:  NRCS or,  field observation Date of observation: \_\_\_\_\_

List individual species: Winter Wheat (harvested, next cycle is fallow)

Check all plant communities that exist in the disturbed area.

- Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)
- Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)
- Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)
- Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)
- Mountain Riparian (Cottonwood, Willow, Blue Spruce)
- Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)
- Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)
- Alpine (above timberline)
- Other (describe): Please see detailed list of individual species above

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area:  No  Yes Was a Rule 901.e. Sensitive Areas Determination performed:  No  Yes

Distance (in feet) to nearest surface water: 3310, water well: 1680, depth to ground water: 150

Is the location in a riparian area:  No  Yes Was an Army Corps of Engineers Section 404 permit filed  No  Yes

Is the location within a Rule 317B Surface Water Suppl Area buffer zone:

No  0-300 ft. zone  301-500 ft. zone  501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified:  No  Yes

### 15. Comments:

This form is submitted in conjunction with Form 2 (Document Number 400327295). Nearest Railroad is more than 5820' from location. A landspreading Facility ID Number has been established (Facility ID#429467)

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/26/2012 Email: Angie.Galvan@stxra.com

Print Name: Angelina Galvan Title: Regulatory Analyst

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.

**Attachment Check List**

| Att Doc Num | Name                    |
|-------------|-------------------------|
| 400327315   | FORM 2A SUBMITTED       |
| 400327325   | LOCATION PICTURES       |
| 400327326   | WELL LOCATION PLAT      |
| 400327327   | REFERENCE AREA PICTURES |
| 400327328   | ACCESS ROAD MAP         |
| 400327329   | CONST. LAYOUT DRAWINGS  |
| 400327330   | HYDROLOGY MAP           |
| 400327331   | LOCATION DRAWING        |
| 400327332   | REFERENCE AREA MAP      |
| 400327453   | NRCS MAP UNIT DESC      |
| 400327456   | NRCS MAP UNIT DESC      |
| 400333069   | DEVIATED DRILLING PLAN  |

Total Attach: 12 Files

**General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b> | <b><u>Comment Date</u></b> |
|--------------------------|-----------------------|----------------------------|
|                          |                       |                            |

Total: 0 comment(s)

## BMP

| <u>Type</u>                    | <u>Comment</u>  |
|--------------------------------|---|
| Drilling/Completion Operations | <p>Operator will ensure 110 percent secondary containment for any volume of fluids contained at the well site during drilling and completion. Operator will implement best management practices to contain any unintentional release of fluids.</p> <p>Fresh water for the Fresh Water Storage Pit comes from a water provider; water sources permitted for consumable industrial use.</p>                              |
| Planning                       | <p>Form 15 Pit Report will be submitted within 30 days of construction of the fresh water storage pit.</p>  |
| Construction                   | <p>Operator has designed the well pad with inslopping and a storm water control ditch to prevent storm water run-on/run-off and the release of fluids for the location. See attached Construction Layout Drawing.</p> <p>The location will be fenced and the fenced area will include the Fresh Water Storage Pit.</p> <p>The COGCC will be notified 48 hours prior to construction of the Fresh Water Storage Pit.</p> |

Total: 3 comment(s)