

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

10/02/2012

Document Number:

667600838

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	273002	332438		HICKEY, MIKE

Operator Information:OGCC Operator Number: 100322 Name of Operator: NOBLE ENERGY INCAddress: 1625 BROADWAY STE 2200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Pavelka, Linda		LPavelka@nobleenergyinc.com	

Compliance Summary:QtrQtr: NWNE Sec: 33 Twp: 1N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/28/2005	200077916	PR	PR	S		P	N

Inspector Comment:

Routine inspection of API #05-123-22300, Stewardson #31-33 et al multi-well location. Wellhead leaks require repair and oil stained soils require clean up.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
273002	WELL	PR	12/16/2004	OW	123-22300	STEWARDSON 31-33	<input checked="" type="checkbox"/>
424484	WELL	PR	09/25/2012	LO	123-34059	STEWARDSON USX WW33-03D	<input checked="" type="checkbox"/>
424485	WELL	PR	06/14/2012		123-34060	VISTA USX WW33-07D	<input checked="" type="checkbox"/>
424487	WELL	PR	08/23/2012	GW	123-34062	VISTA USX WW33-08D	<input checked="" type="checkbox"/>
424489	WELL	PR	04/12/2012		123-34064	VISTA USX WW33-06D	<input checked="" type="checkbox"/>
424492	WELL	PR	06/14/2012		123-34066	VISTA USX WW33-17D	<input checked="" type="checkbox"/>
424496	WELL	PR	11/04/2011		123-34068	STEWARDSON USX WW33-01D	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>7</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: HICKEY, MIKE

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	X7		
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory	X7		

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Clean up oil stained soils at the wellheads.	11/01/2012
<input checked="" type="checkbox"/> Multiple Spills and Releases?				

Fencing:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory	X7		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	3	Satisfactory			
Plunger Lift	7	Unsatisfactory		Repair leaks.	11/01/2012
Emission Control Device	2	Satisfactory			
Gas Meter Run	1	Satisfactory			
Bird Protectors	5	Satisfactory			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	3	<100 BBLS	PBV CONCRETE	,

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 60 Bbl. _____

Other (Type) _____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Inspector Name: HICKEY, MIKE

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	3	300 BBLS	STEEL AST	40.014580,104.783230	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	
Ignitor/Combustor	Satisfactory				

Predrill

Location ID: 332438

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	Operator must implement site-specific best management practices in accordance with good engineering practices, including, but not limited to, construction of a berm or diversion dike, site grading, or other comparable measures, sufficient to protect the canal 198 feet west-southwest of the oil and gas location from a release of drilling, completion, produced fluids, and chemical products.	07/11/2011

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
General Housekeeping	General housekeeping will consist of neat and orderly storage of materials and fluids. Wastes will be temporarily stored in sealed containers and regularly collected and disposed of at offsite, suitable facilities. If spills occur, prompt cleanup is required to minimize any commingling of waste materials with stormwater runoff. Routine maintenance will be limited to fueling and lubrication of equipment. Drip pans will be used during routine fueling and maintenance to contain spills or leaks. Any waste product from maintenance will be containerized and transported offsite for disposal or recycling. There will be no major equipment overhauls conducted onsite. Equipment will be transported offsite for major overhauls. Cleanup of trash and discarded materials will be conducted at the end of each work day. Cleanup will consist of patrolling the roadway, access areas, and other work areas to pick up trash, scrap debris, other discarded materials, and any contaminated soil. These materials will be disposed of properly.
Storm Water/Erosion Control	Stormwater management plans (SWMP) are in place to address construction, drilling and operations associated with Oil & Gas development throughout the state of Colorado in accordance with Colorado Department of Public Health and Environment (CDPHE) and General Permit No. COR-038637. BMP's will be constructed around the perimeter of the site prior to, or at the beginning of construction. BMP's used will vary according to the location and will remain in place until the pad reaches final reclamation.
Material Handling and Spill Prevention	Spill Prevention Control and Countermeasures (SPCC) plans are in place to address any possible spill associated with Oil & Gas operations throughout the state of Colorado in accordance with CFR 112.

Comment: _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Inspector Name: HICKEY, MIKE

Facility ID: 273002	Type: WELL	API Number: 123-22300	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: <input style="width:90%" type="text"/>				

Facility ID: 424484	Type: WELL	API Number: 123-34059	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: <input style="width:90%" type="text"/>				

Facility ID: 424485	Type: WELL	API Number: 123-34060	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: <input style="width:90%" type="text"/>				

Facility ID: 424487	Type: WELL	API Number: 123-34062	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: <input style="width:90%" type="text"/>				

Facility ID: 424489	Type: WELL	API Number: 123-34064	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: <input style="width:90%" type="text"/>				

Facility ID: 424492	Type: WELL	API Number: 123-34066	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: <input style="width:90%" type="text"/>				

Facility ID: 424496	Type: WELL	API Number: 123-34068	Status: PR	Insp. Status: PR
<u>Producing Well</u>				
Comment: <input style="width:90%" type="text"/>				

<u>Environmental</u>		
<u>Spills/Releases:</u>		
Type of Spill: <input style="width:20%" type="text"/>	Description: <input style="width:40%" type="text"/>	Estimated Spill Volume: <input style="width:20%" type="text"/>
Comment: <input style="width:90%" type="text"/>		
Corrective Action: <input style="width:70%" type="text"/>		Date: <input style="width:20%" type="text"/>
Reportable: <input style="width:20%" type="text"/>	GPS: Lat <input style="width:20%" type="text"/>	Long <input style="width:20%" type="text"/>
Proximity to Surface Water: <input style="width:20%" type="text"/>	Depth to Ground Water: <input style="width:20%" type="text"/>	

<u>Water Well:</u>		Lat <input style="width:20%" type="text"/>	Long <input style="width:20%" type="text"/>
DWR Receipt Num: <input style="width:20%" type="text"/>	Owner Name: <input style="width:30%" type="text"/>	GPS : <input style="width:20%" type="text"/>	

<u>Field Parameters:</u>
Sample Location: <input style="width:90%" type="text"/>

Emission Control Burner (ECB): <input style="width:30%" type="text"/>
Comment: <input style="width:90%" type="text"/>
Pilot: <input style="width:20%" type="text"/> Wildlife Protection Devices (fired vessels): <input style="width:20%" type="text"/>

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____

Waste Material Onsite? Pass CM _____ CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____

Guy line anchors removed? _____ CM _____ CA _____ CA Date _____

Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In1003 f. Weeds Noxious weeds? I

Comment: Seed appears to have failed.

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: HICKEY, MIKE

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Gravel	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____