

CEMENT JOB REPORT



CUSTOMER: ENCAN OIL & GAS (USA) INC		DATE: 17-JUN-12		FIC # 1001518455		SERV. SUPV. BARLEN M JOYNER	
LEASE # WELL NAME: WAGER 04-4-28 - API 56123356070000		LOCATION: 23 2N 36W		COUNTY-PARISH-BLOCK: Windy Oaks			
DISTRICT: Bolution		DRILLING CONTRACTOR RIG # B1513H17		TYPE OF JOB: Surface			

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
Cement Plug, Rubber, Top 8-5/8 in	Foot Collar, Al Flap, 5-5/8 - 8 in						
	Foot Shoe 8-5/8 - 8 in						
	Centralizer, Slip On, 8-5/8 in						
	Centralizer, with Pins, 8-5/8 in						

MATERIALS FURNISHED BY BU		LAS REPORT NO.	PHYSICAL SLURRY PROPERTIES						
			SACKS OF CEMENT	SLURRY WGT PPD	SLURRY YD FT ³	WATER GPM	PUMP TIME HR:MIN	BOL SLURRY	BOL MIX WATER
Fresh Water			0	8.34	0	0	00:00	55.9	
Fresh Water + Dye			0	8.34	0	0	00:00	10	
Typell-1.5%CaCl ₂ 15%OF		00405512	3-5	14.5	1.41	5.82	03:12	82.34	55.98
Fresh Water			0	8.34	0	0	00:00	30	
Available Mix Water	350	BOL	Available Disl. Field	250	BOL	TOTAL		182.24	55.98

HOLE		TEG-CSG-CLP.				COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	IC	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLAT	STAGE
12.25	0	930	8.097	8.225	24	DRG	919	919	4.35	919	877	0

LAST CASING				PRR-CMT RET-ER PL-LINER		REF. DEPTH		TOP DOWN		WELL FLUID			
ID	OD	WGT.	TYPE	MD	TVD	ESAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
						NO LINER	0			8.425	SRD	WATER BASED	9.2

DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TEG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQL PSI	RATED	Operator	RATED	Operator	RATED	Operator	RATED	Operator	
55.9	BBLS	Fresh Water	8.34	295	0	0	0	0	0	0	2360	2000	2.6	TANK	

Circulation Prior to Job									
Circulated Well Rtg [X] BJ					Circulation Time: 5.9 BPM				
Mud Density In: 8.2 LBS/GAL Mud Density Out: 9.2 LBS/GAL					PV & YP Mud In: 31 PV & YP Mud Out: 31				
Gas Present: NO [X] YES					Solids Present at End of Circulation: NO [X] YES				

Displacement And Mud Removal									
Displaced By: Rtg BJ [X]					Amount Blad Back After Job: 0 BBLS				
Returns During Job: NONE [X] PARTIAL [X] FULL					Method Used to Verify Returns: VISUAL				
Current Returns at Surface: [X] YES [] NO					Were Returns Planned at Surface: NO [X] YES				
Pipe Movement: ROTATION [] RECIPROCATION [X] NONE					UNABLE DUE TO STUCK PIPE				
Centralizers: NO [X] YES					Quantity: 4 Type: 20 BCW [X] RIGID				
Job Pumped Through: CHOKE MANIFOLD [X] SQUEEZE MANIFOLD [X] MANIFOLD [] NO MANIFOLD									

Plugs									
Number of Attempts by BU: 0 Competitor: 0					Viper Balls Used: [X] NO [] YES Quantity:				
Plug Catcher Used: [X] NO [] YES					Parabow Used: [X] NO [] YES				
Was There a Bottom: [X] NO [] YES					Top of Plug: 0 FT Bottom of Plug: 0 FT				

Squeezes (Update Original Treatment Report for Primary Job)									
BLOCK SQUEEZE		SHOE SQUEEZE		TOP OF LINER SQUEEZE		PLANNED		UNPLANNED [X]	
Liner Packer: [X] NO [] YES		Bore Log: [X] NO [] YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL			

Casing Test (Update Original Treatment Report for Primary Job)									
Casing Test Pressure: 0 PSI					Time Held: 00 Hours 00 Minutes				

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC, PRIOR TO CEMENTING: NONE

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT
 Number of Times Tests Conducted: 0
 Target EMV: 0 LBS/GAL
 Actual EMV: 0 LBS/GAL
 Mud Weight When Test Was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)

ON LOCATION WAS CHANGED WHILE CREW WAS HEADED OUT TO LOCATION FROM 14:00 TO 15:00.

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)

DID NOT BUMP PLUG. PUMP HALF A BARREL OVER DISPLACEMENT PER CUSTOMER REQUEST (SHOE TRACT IS 2.7 BBL CAPACITY, 1.4 BBL IS HALF SHOE TRACT VOLUME ACCEPTABLE OVER DISPLACEMENT VOLUME)

Problems After Job (I.E. Gas at Surface, Foot Equipment Failed, ETC)

NONE

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR. MIN.	PRESSURE - PSI		RATE BPM	SW. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES	4252 PSI
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/> BJ
05:15	0	0	0	0	N/A	YARD CALL	
12:22	0	0	0	0	N/A	ARRIVE ON LOCATION (12 MILES) RUNNING BACK IN THE HOLE WITH DRILL PIPE FOR A W PER TRIP	
12:00	0	0	0	0	N/A	ON LOCATION TIME CHANGED WHILE CREW WAS HEADED TO LOCATION FROM 14:00 TO 15:00	
16:45	0	0	0	0	N/A	SPOT TRUCKS	
16:55	0	0	0	0	N/A	PRE-RIG UP SAFETY MEETING	
17:00	0	0	0	0	N/A	SAFETY MEETING	
17:40	4252	0	0	0	WATER	PRESSURE TEST	
17:41	202	0	7.2	30	WATER	FRESH WATER SPACER	
17:45	212	0	7.2	10	WATER	FRESH WATER - OYE	
17:45	452	0	6.5	84	CMT	BATCH 1 P. WEIGH AND PUMP 345 SX OF TYPE III + 0.08 LBS/SACK STATIC FREE + 1.5% CACL2 + 0.15 LBS/SACK D CELC FLAKE @ 14.5 PPG	
18:06	0	0	0	0	N/A	RELEASE PLUG	
18:06	151	0	7.2	30	WATER	START DISPLACEMENT	
18:12	194	0	6	10	WATER	DROP RATE	
18:14	225	0	4.0	10	WATER	DROP RATE	
18:16	228	0	2.4	8	WATER	DROP RATE	
18:18	227	0	2.4	5	WATER	PUMP OVER DISPLACEMENT PER CUSTOMER REQUEST	
18:19	227	0	2.4	55.5	WATER	SHUT DOWN	
18:19	177	0	0	0	N/A	JOB DONE AND SHUT IN WELL HEAD @ 55.5 BBL	
18:22	0	0	0	0	N/A	PRE RIG DOWN SAFETY MEETING	
18:30	0	0	0	0	N/A	TIME OFF LOCATION	
BUMPED PLUG	PSI TC BUMP PLUG	TEST FLOAT EDUP	BBL CMT RETURNS/ REVERSED	TOTAL BBL PUMPED	PSI LEFT ON CSC	SPOT TOP OUT CEMENT	Service Supervisor Signature:
Y [N]	C	Y [N]	0	180	177	Y [N]	

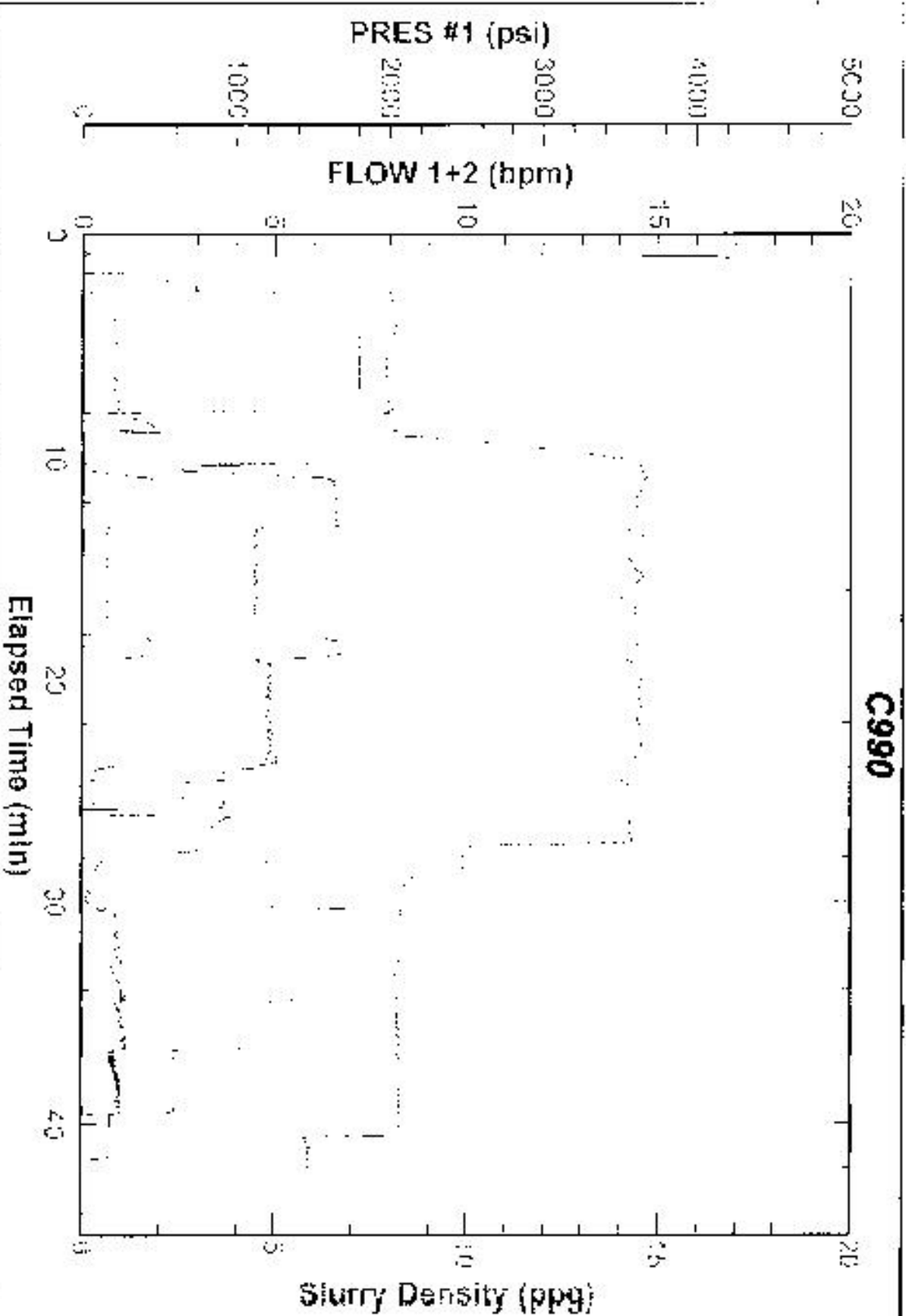


BJ Services JobMaster Program Version 3.50

Job Number: 100186455

Customer: EnCana

Well Name: Maier 4-4-28



FIELD RECEIPT NO. 1001916455



CUSTOMER		ENCONIA OIL & GAS (USA) INC. X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		37017TH ST. STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		NO. DAY YEAR		DATE REPRESENTATIVE		WELL API NO.		WELL TYPE :			
05 17 2012		BAILEY M JOYNER		0512335070000		New Well					
DISTRICT		BLS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :					
WELL NAME AND NUMBER		WELL 94-4-28		TO WELL DEPTH (ft)		GAS USED ON JOB :					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
28-2N-60W		Wheat		Colorado		Surface					
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		LIST PRICE UNIT		GROSS AMOUNT	
100112		Calcium Chloride		Kb		4337		1.440		701.28	
100286		Cello Flake		lbs		452		4.670		287.64	
482019		FT-GL		gals		43		83.000		280.50	
408602		GRANULATED Sugar		lbs		430		3.280		184.50	
486563		Shale Free		lbs		428		35.800		1,002.40	
488703		Type III Cement		cwt		4246		26.000		11,060.82	
		SUB-TOTAL FOR Product Material :								15,200.09	
A152		Personal Surcharge - Denver Svc		ea		1		157.000		157.00	
M100		Bulk Materials Handling Charge		cwt		259		3.980		1,410.87	
		SUB-TOTAL FOR Service Charges								1,567.87	
										49.65%	
										706.88	
										0%	
										58%	
										630.89	
										706.88	

ARRIVE MO. DAY YEAR TIME
 LOCATION: US 17 2012 12:22

ARRIVE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE
 INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS
 PRINTED ON THE LAST PAGE OF THIS FORM AND HEREIN. THAT I
 HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

SEE LAST PAGE FOR GENERAL
 TERMS AND CONDITIONS

CUSTOMER AUTHORIZED AGENT

X

BILL APPROVED

[Signature]

FIELD RECEIPT NO. 1001916455



CUSTOMER		ENCANA OIL & GAS (USA) INC. X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		SHEET OR BOX NUMBER		DATE WORK COMPLETED		DATE WORK COMPLETED		DATE WORK COMPLETED		DATE WORK COMPLETED	
INVOICE TO:		370 17TH ST. STE 1700 US BANK TOWER		WELL NAME		WELL TYPE		WELL CLASS		WELL DEPTH (ft)	
DATE WORK COMPLETED		05/17/2012		WELL NAME		WELL TYPE		WELL CLASS		WELL DEPTH (ft)	
DISTRICT		BJS BR G-10N		JOB DEPTH (ft)		WELL CLASS		WELL TYPE		WELL DEPTH (ft)	
WELL NAME AND NUMBER		MAKER #4-4-25		TO WELL DEPTH (ft)		GAS INER ON JOB		JOB TYPE CODE		JOB TYPE CODE	
WELL LOCATION		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE		JOB TYPE CODE	
PRODUCT CODE		DESCRIPTION		UNIT OF MEASURE		QUANTITY		PRICE UNIT		GROSS AMOUNT	
FORMA		Cement Pumping, 0 - 1000 ft		PUMPING		1		3,250.00		3,250.00	
FOFO		Fuel for pump charge - cement		JOB		1		57.50		57.50	
J064		Cement lined		JOB		1		595.00		595.00	
J225		Date Acquisition, Corro. Stopped		JOB		1		1,540.00		1,540.00	
J280		Hinge, Heavy Vehicle		INCHES		24		205.20		205.20	
J391		Wedge, Auto, Pick-Up or Trailing Van		INCHES		24		4.50		4.50	
J401		Bulk Delivery, Dry Products		INCHES		198		2.00		2.00	
SUB-TOTAL FOR FIELD DELIVERY CHARGES											
FIELD ESTIMATE											
ARRIVE		MO. DAY YEAR TIME		SERVICE ORDER		I AUTHORIZE WORK TO BEGIN PER SERVICE		INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS		PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I	
LOCATION		US 17 2012 12:22		CUSTOMER REP.		SCOTT OSBORN		HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS											

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