

CEMENT JOB REPORT



CUSTOMER ENCANA OIL & GAS (USA) INC		DATE 16-JUN-12	F.R. # 1001916661	SERV. SUPV. STEPHEN J CARDOO								
LEASE & WELL NAME CANYON CREEK #33-13 - API 05013066300000		LOCATION 13-1N-09W		COUNTY-PARISH-BLOCK Boulder Colorado								
DISTRICT Brighton		DRILLING CONTRACTOR RIG # ENSGN 122		TYPE OF JOB Surface								
SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MO	TVD	HANGER TYPES MD TVD							
Cement Plug, Rubber, Top 8-5/8 in	Centralizer, with Pins, 8-5/8 in											
	Cement Basket, Slip On, 8-5/8 in											
	Float Collar, Auto Fill, 8-5/8 - 8rd											
	Float Shoe 8-5/8 - 8rd											
PHYSICAL SLURRY PROPERTIES												
MATERIALS FURNISHED BY BJ	LAB REPORT NO.	SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT3	WATER GPS							
Fresh Water	N/A	0	8.34	0	0 00:00							
Fresh Water + Dye	N/A	0	8.34	0	0 00:00							
Typell+1.5%CaCl+.15%CF	N/A	430	14.5	1.41	6.82 02:30							
Available Mix Water 400 Bbl.	Available Displ. Fluid 400 Bbl.	TOTAL		161.66	54.40							
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS						
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MO	TVD	GRADE	SHOE	FLOAT	STAGE
12.25	40	790	8.097	8.625	24	CSG	790	790	J-55	838	796	
LAST CASING		PKR-CMT RET-BR PL-LINER				PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT.	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE
						NO PACKER	0			8.625	8RND	WATER BASED
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER	
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator		
50.5	BBLs	Fresh Water	8.34	251	0	0	0	0	2360	1000	RIG TANK	
Circulation Prior to Job												
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>				Circulation Time: 1				Circulation Rate: 5 BPM				
Mud Density In: 8.6 LBS/GAL				Mud Density Out: 8.6 LBS/GAL				PV & YP Mud In: 0				PV & YP Mud Out: 0
Gas Present: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				Units:				Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>				
Displacement And Mud Removal												
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>				Amount Bled Back After Job: 1 BBLs								
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL				Method Used to Verify Returns: VISUAL								
Cement Returns at Surface: <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO				Were Returns Planned at Surface: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROCATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE												
Centralizers: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES				Quantity: 6				Type: <input checked="" type="checkbox"/> BOW <input type="checkbox"/> RIGID				
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input checked="" type="checkbox"/> MANIFOLD <input type="checkbox"/> NO MANIFOLD												
Plugs												
Number of Attempts by BJ: 0				Competition: 0				Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:				
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES								
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES				Top of Plug: 0 FT				Bottom of Plug: 0 FT				
Squeezes (Update Original Treatment Report for Primary Job)												
BLOCK SQUEEZE <input type="checkbox"/>		SHOE SQUEEZE <input type="checkbox"/>		TOP OF LINER SQUEEZE <input type="checkbox"/>		PLANNED <input type="checkbox"/>		UNPLANNED <input type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES		PSI Applied: 0		Fluid Weight: 0 LBS/GAL						
Casing Test (Update Original Treatment Report for Primary Job)												
Casing Test Pressure: 0 PSI				With 0 LBS/GAL Mud				Time Held: 00 Hours 00 Minutes				
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE												

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Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

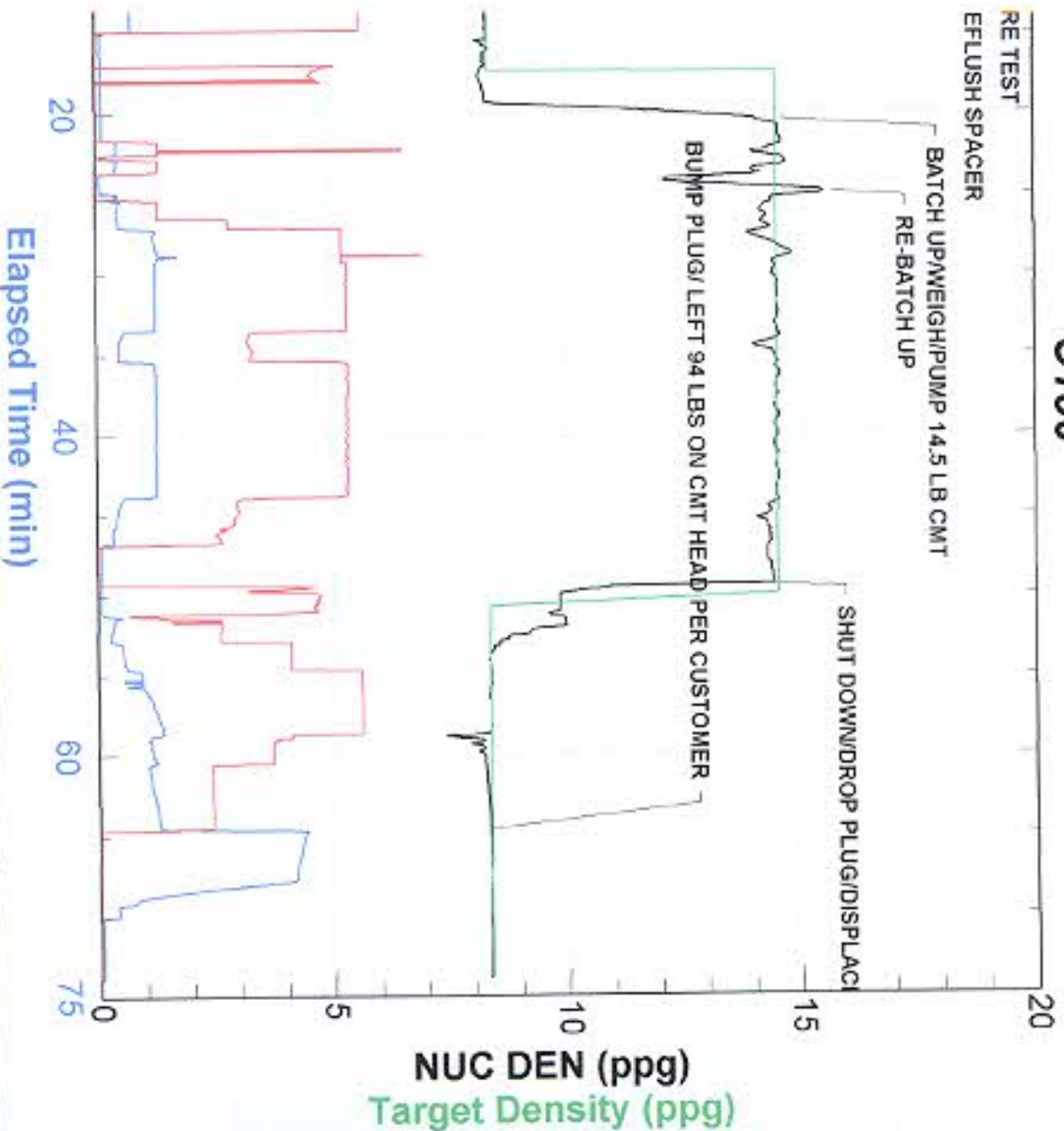
Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL						EXPLANATION			
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	BBL FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>			
	PIPE	ANNULUS				TEST LINES 2920 PSI			
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>			
02:40	0	0	0	0	N/A	ARRIVE ON LOCATION			
02:55	0	0	0	0	N/A	SPOT TRUCKS			
03:00	0	0	0	0	N/A	PRE RIG UP SAFETY MEETING			
03:50	0	0	0	0	N/A	SAFETY MEETING			
04:20		0	0	0	H2O	PRESSURE TEST			
04:23	178	0	5.6	20	H2O	FRESH WATER SPACER			
04:29	180	0	5.6	10	H2O	DYE SPACER			
04:30	320	0	5.6	106	CMT	BATCH/WEIGH/PUMP 14.5 LB CMT			
05:02	0	0	0	0	CMT	DOWN			
05:07	332	0	5.6	30	H2O	WASHUP/DROP PLUG/DISPLACE			
05:13	270	0	3.6	10	H2O	DROP RATE			
05:15	263	0	2.4	10.5	H2O	BUMP PLUG/BLEED DOWN 96 LBS PRESSURE PER CUST.			
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	Service Supervisor Signature:		
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N 0		<input checked="" type="checkbox"/> Y <input type="checkbox"/> N 15		144.5	96	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N			

33-13

C156



FIELD RECEIPT NO. 1001916661



CUSTOMER		ENCANA OIL & GAS (USA) INC - X		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE			
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202			
DATE WORK COMPLETED		MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO:		WELL TYPE :			
06		16	2012		STEPHEN J CARDOS	05013063300000		New Well			
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL CLASS :					
WELL NAME AND NUMBER		CANYON CREEK #33-13		TD WELL DEPTH (ft)		GAS USED ON JOB :					
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :			
		13-1N-69W		Boulder		Colorado		Surface			
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT			
100112	Calcium Chloride		lbs	607	1.440	874.08	55%	383.34			
100295	Cello Flake		lbs	65	4.570	297.05	55%	133.67			
499019	FP-6L		gals	4	\$3.500	374.00	55%	186.30			
499680	Static Free		lbs	35	35.800	1,253.00	55%	563.85			
499703	Type III Cement		sacks	430	26.900	11,567.00	55%	5,205.15			
		SUB-TOTAL FOR Product Material				14,365.13	55.00%	6,464.31			
A152	Personnel Surcharge - Cement Svc		ea	1	152.000	152.00	0%	152.00			
M100	Bulk Materials Blending Charge		cu ft	446	3.930	1,752.78	55%	788.75			
		SUB-TOTAL FOR Service Charges				1,904.78	50.61%	940.75			
ARRIVE		MO.	DAY	YEAR	TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.					
LOCATION :		06	17	2012	02:40						
CUSTOMER REP.		ROY HUNT				SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT				X		CUSTOMER AUTHORIZED AGENT			
						X		BHI APPROVED			

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MAIL		STREET OR BOX NUMBER		CITY		STATE		ZIP CODE	
INVOICE TO :		370 17TH ST, STE 1700 US BANK TOWER		DENVER		Colorado		80202	
DATE WORK COMPLETED	MO.	DAY	YEAR	BHI REPRESENTATIVE	WELL API NO.	WELL TYPE :	WELL CLASS :	GAS USED ON JOB :	
08	16	2012	2012	STEPHEN J CARDOS	0601306300000	New Well	Gas	No Gas	
DISTRICT		BJS, BRIGHTON		JOB DEPTH (ft)		WELL DEPTH (ft)		GAS USED ON JOB :	
WELL NAME AND NUMBER		CANYON CREEK #33-13		0		0		No Gas	
WELL LOCATION :		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE :	
		13-1N-69W		Boulder		Colorado		Surface	
PRODUCT CODE	DESCRIPTION		UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F003A	Cement Pumping, 0 - 1000 ft		4hrs	1	3,250.00	3,250.00	55%	1,452.50	
F080	Fuel per pump charge - cement		pump/hr	2	57.50	115.00	0%	115.00	
J060	Cement Head		job	1	595.00	595.00	55%	267.75	
J225	Delta Acquisition, Cement, Standard		job	1	1,540.00	1,540.00	55%	693.00	
J360	Mileage, Heavy Vehicle		miles	38	8.550	324.90	55%	146.21	
J391	Mileage, Auto, Pick-Up or Treating Van		miles	38	4.830	183.54	55%	82.59	
SUB-TOTAL FOR Equipment						6,008.44	53.95%	2,767.05	
J401		Encana Oil & Gas (USA) Inc. SUB-TOTAL FOR Freight/Delivery Charges		ton-mi	350	2.850			
DUP/Paradox						997.50	55%	448.88	
AF/ECC		0912-9770				997.50	55.00%	448.88	
Major		8715							
Minor		418							
FIELD ESTIMATE						23,275.85	54.37%	10,620.99	
ARRIVE		MO.	DAY	YEAR	TIME		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		
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CUSTOMER REP.		ROY HUNT						X CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								X BHI APPROVED	