

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 400299349

Date Received: 06/25/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-18072-00 6. County: WELD
 7. Well Name: NIX Well Number: 28-814
 8. Location: QtrQtr: SENE Section: 28 Township: 4N Range: 64W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/14/2012 End Date: 01/14/2012 Date of First Production this formation: 04/17/1994

Perforations Top: 6855 Bottom: 6864 No. Holes: 36 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Re-Frac'd Codell w/ 124224 gals of Slick Water and Vistar with 237407#'s of Ottawa sand.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 2958 Max pressure during treatment (psi): 7551

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): _____ Number of staged intervals: 6

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: RECYCLE

Total proppant used (lbs): 237407 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/09/2012 Hours: 24 Bbl oil: 15 Mcf Gas: 179 Bbl H2O: 10

Calculated 24 hour rate: Bbl oil: 15 Mcf Gas: 179 Bbl H2O: 10 GOR: 11933

Test Method: Flowing Casing PSI: 600 Tubing PSI: 200 Choke Size: 14

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1302 API Gravity Oil: 58

Tubing Size: 2 + 1/16 Tubing Setting Depth: 6837 Tbg setting date: 01/31/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 6/25/2012 Email arawson@nobleenergyinc.com
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Attachment Check List

Att Doc Num	Name
400299349	FORM 5A SUBMITTED
400299373	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)