

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400298288

Date Received: 06/21/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322
2. Name of Operator: NOBLE ENERGY INC
3. Address: 1625 BROADWAY STE 2200
City: DENVER State: CO Zip: 80202
4. Contact Name: Andrea Rawson
Phone: (303) 228-4253
Fax: (303) 228-4286

5. API Number 05-123-26060-00
6. County: WELD
7. Well Name: HOLLAR
Well Number: 30-34
8. Location: QtrQtr: SESW Section: 30 Township: 7N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/22/2011 End Date: 11/22/2011 Date of First Production this formation: 01/22/2008

Perforations Top: 7393 Bottom: 7408 No. Holes: 60 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

Re-Frac'd Codell w/ 141689 gals of Slick water and Vistar 24,25, and 26 with 250860#'s of Ottawa sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3374 Max pressure during treatment (psi): 6421

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): Number of staged intervals: 7

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 250860 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/27/2012 Hours: 24 Bbl oil: 12 Mcf Gas: 13 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 12 Mcf Gas: 13 Bbl H2O: 0 GOR: 1083

Test Method: Flowing Casing PSI: 1113 Tubing PSI: 1198 Choke Size: 28

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1266 API Gravity Oil: 52

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7368 Tbg setting date: 12/02/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 6/21/2012 Email arawson@nobleenergyinc.com

Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400298288 | FORM 5A SUBMITTED |
| 400298293 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | |

Total: 0 comment(s)