

*The Road to Excellence Starts with Safety*

Sold To #: 300721	Ship To #: 2944521	Quote #:	Sales Order #: 9731673
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Towers, Ron		
Well Name: RWF	Well #: 341-34	API/UWI #:	
Field: Rulison	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.49 deg. OR N 39 deg. 29 min. 24.911 secs.	Long: W 100.872 deg. OR W -101 deg. 7 min. 39.454 secs.		
Contractor: NABORS 577	Rig/Platform Name/Num: NNBORS 577		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: KUKUS, CHRISTOPHER	MBU ID Emp #: 413952	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
GOWEN, WESLEY M	0.0	496205	KEANE, JOHN Donovan	0.0	486519	KUKUS, CHRISTOPHER A	0.0	413952

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10616651C	60 mile	10867322	60 mile	10998512	60 mile	11583931	60 mile
11808827	60 mile						

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

Formation Name	Formation Depth (MD)	Top	Bottom	Form Type	Job depth MD	Job Depth TVD	Water Depth	Perforation Depth (MD)	From	To
				BHST	1155. ft	1155. ft				
							Wk Ht Above Floor			
						5. ft				

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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### Sales/Rental/3<sup>rd</sup> Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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Stage/Plug #: 1

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Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Water Spacer		20.00	bbl	8.33	.0	.0	.0		
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.3	2.38	13.75		13.75	
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)	160.0	sacks	12.8	2.11	11.75		11.75	
4	Displacement		86.00	bbl	8.33	.0	.0	.0		
Calculated Values		Pressures		Volumes						
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating		Mixing		Displacement		Avg. Job				
Cement Left In Pipe		Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						



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Field: Rulison	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Legal Description:			
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Contractor: NABORS 577	Rig/Platform Name/Num: NNBORS 577		
Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: KUKUS, CHRISTOPHER	MBU ID Emp #: 413952	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	09/03/2012 06:15							ELITE # 4
Depart Yard Safety Meeting	09/03/2012 08:30							ALL HES EMPLOYEES
Arrive At Loc	09/03/2012 10:30							RIG RUNNING CASING HES CREW ARRIVED 1/2 HOUR EARLY DID NOT START CHARGE HOURS TILL ON LOCATION TIME PUMP AND BULK TRUCK WAITED OFF LOCATION TILL RIG WAS DONE RUNNING CASING
Assessment Of Location Safety Meeting	09/03/2012 13:15							ALL HES EMPLOYEES
Pre-Rig Up Safety Meeting	09/03/2012 13:20							ALL HES EMPLOYEES
Rig-Up Equipment	09/03/2012 13:30							1 F-550 PICKUP 1 HT-400 PUMP TRUCK 1 660 BULK TRUCK
Pre-Job Safety Meeting	09/03/2012 14:25							ALL HES EMPLOYEES AND RIG CREW
Start Job	09/03/2012 14:37							TD: 1155 TP: 1139 SJ: 44 CSG: 9 5/8 32.3# OH: 13 1/2 MUD WT 9.7 PH: 9.8 VIS: 110 RIG CIRCULATED FOR 1 HOUR
Test Lines	09/03/2012 14:40					3920.0		PRESSURE TEST OK
Pump Spacer	09/03/2012 14:46		4	20	20		82.0	FRESH WATER SPACER

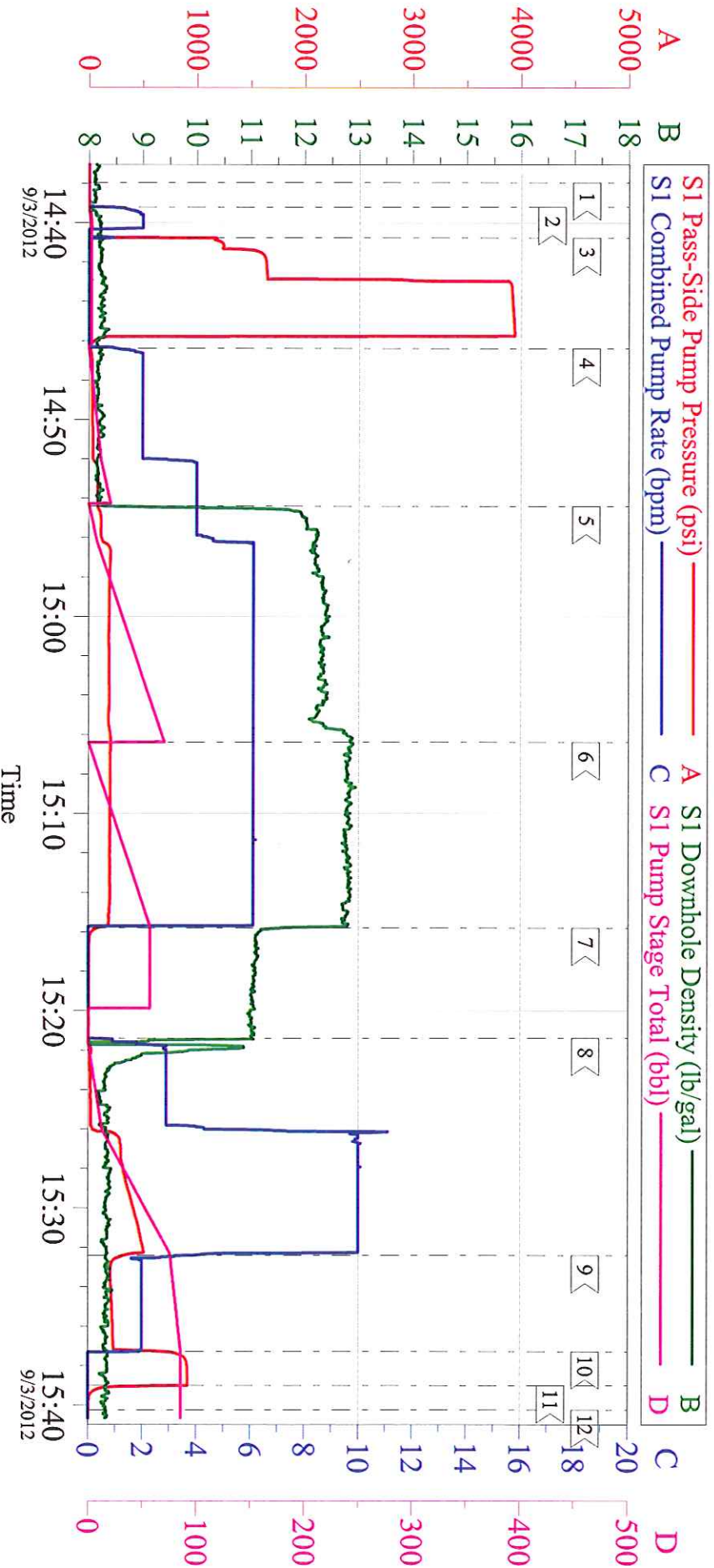
## Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	09/03/2012 14:54		7	67.8	67.8		204.0	160 SKS 12.3 PPG 2.38 YEILD 13.75 GAL / SK LEAD CEMENT WEIGHT VERIFIED VIA MUD SCALES THROUGH OUT LEAD CEMENT
Pump Tail Cement	09/03/2012 15:06		7	60.1	60.1		202.0	160 SKS 12.8 PPG 2.11 YEILD 11.75 GAL / SK TAIL CEMENT WEIGHT VERIFIED VIA MUD SCALES THROUGH OUT TAIL CEMENT
Shutdown	09/03/2012 15:15							WASH UP ON TOP OF THE PLUG
Drop Plug	09/03/2012 15:16							PLUG AWAY NO PROBLEMS
Pump Displacement	09/03/2012 15:21		10	86.2	86.2		508.0	FRESH WATER
Slow Rate	09/03/2012 15:32		2	76.2	76.2		210.0	SLOW RATE TO BUMP PLUG
Bump Plug	09/03/2012 15:37		2	86.2	86.2		335.0	BUMP PLUG @ 335 AND TOOK PRESSURE UP TO 917 PSI
Check Floats	09/03/2012 15:39							FLOATS HELD .5 BBL BACK TO DISPLACEMENT TANKS
End Job	09/03/2012 15:40							WELL HAD GOOD CIRCULATION THROUGH OUT CEMENT JOB HAD 25 BBL CEMENT TO SURFACE RIG USED 30 LB OF SUGAR
Pre-Rig Down Safety Meeting	09/03/2012 15:45							ALL HES EMPLOYEES
Rig-Down Equipment	09/03/2012 16:00							
Pre-Convoy Safety Meeting	09/03/2012 16:50							ALL HES EMPLOYEES
Crew Leave Location	09/03/2012 17:00							THANKS FOR USING HALLIBURTON CEMENT CHRIS KUKUS AND CREW



# WPX - RWF 341-34

9.625 SURFACE



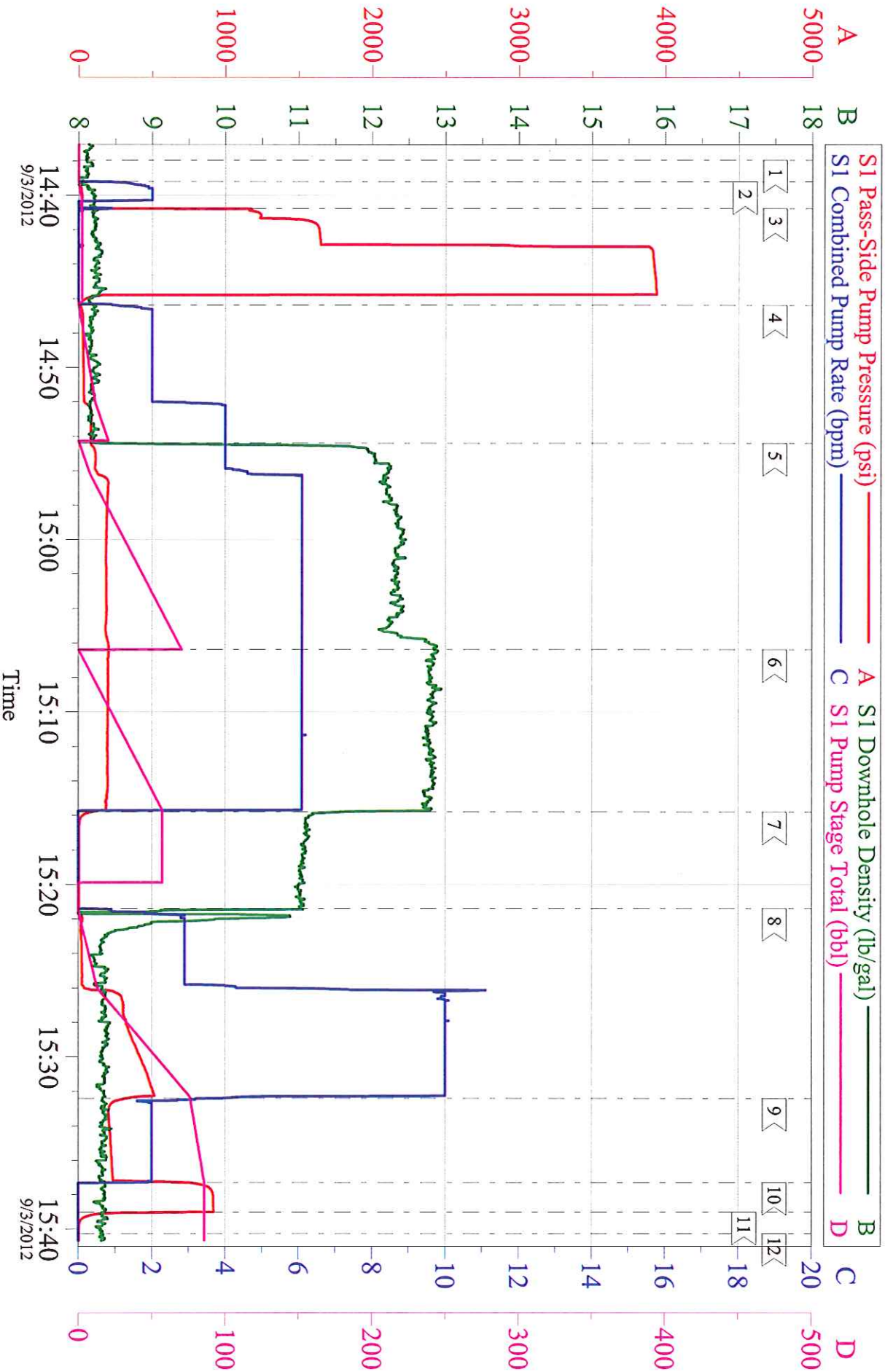
## Local Event Log

1 START JOB	2 FILL LINES	14:37:57	14:39:12
3 TEST LINES	4 PUMP H2O SPACER	14:40:46	14:46:23
5 PUMP LEAD CEMENT	6 PUMP TAIL CEMENT	14:54:24	15:06:23
7 SHUT DOWN / DROP PLUG	8 PUMP FRESH WATER DISPLACEMENT	15:15:48	15:21:23
9 SLOW RATE	10 BUMP PLUG	15:32:24	15:37:17
11 CHECK FLOATS	12 END JOB	15:39:01	15:40:16

Customer: WPX	Job Date: 03-Sep-2012	Sales Order #: 9731673
Well Description: RWF 341-34	Job Type: SURFACE	ADC Used: YES
Company Rep: RON TOWERS	Cement Supervisor: CHRIS KUKUS	Elite # 4: WESLEY GOWEN

# WPX - RWF 341-34

## 9.625 SURFACE



Customer: WPX	Job Date: 03-Sep-2012	Sales Order #: 9731673
Well Description: RWF 341-34	Job Type: SURFACE	ADC Used: YES
Company Rep: RON TOWERS	Cement Supervisor: CHRIS KUKUS	Elite # 4: WESLEY GOWEN