



Prepared By: **Mark Graeve** Cell: (970)987-4603 Email: Mark.Graeve@WPXEnergy.com Date: 9/26/2012

Well	API	EU	Field	Pad	WBD Date	Location
GM 522-6	05-045-16341	62234912	GRAND	MV 17-6 Pad	9/26/2012	SWNW Sec 6 T7 R96

Perf Depths (MD)		WELLBORE		Formation	
Top	Bottom				
					End of Csg 763
					TOC 3103
					Production Csg: 7,001' 4.5" 11.6 #/ft
					Current Producing Interval:
					MV2 – Lower Cameo (5,605' -6,822')
5,190	5,447			MV 3	Repaired Failed Squeeze 35 Sack Puddle Sqz
5,605	5,859			MV 2	
5,945	6,117			MV 1	
6,195	6,574			Cameo	End of Tbg 6,675
6,626	6,822			Lower Cameo	End of Csg 7,001

Work Performed 6/12/2012

MIRU, POOH, Set plug at 5,540', PT plug, pressure test previously squeezed MV3 perfs, PT failed, remediate with 15.8 Class G cement, Drill out cement, retrieve plug, SN lowered from 6,641' to 6,675'.

Surface Casing: 763' 9 5/8" 32.3 #/ft

Float Collar: 6,967'

TOC @ 3,103'

Production Csg: 7,001' 4.5" 11.6 #/ft

Current Producing Interval:

MV2 – Lower Cameo (5,605' -6,822')