

Inspector Name: LEONARD, MIKE

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:

09/26/2012

Document Number:

668200181

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>426517</u>	<u>426509</u>		<u>LEONARD, MIKE</u>

Operator Information:OGCC Operator Number: 61250 Name of Operator: MULL DRILLING COMPANY INCAddress: 1700 N WATERFRONT PKWY B#1200City: WICHITA State: KS Zip: 67206-**Contact Information:**

Contact Name	Phone	Email	Comment
Akers, Tracy	(719) 767-8805	takers@mulldrilg.com	Production Laborer

Compliance Summary:QtrQtr: NWNE Sec: 31 Twp: 18S Range: 45W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
426517	WELL	XX	11/15/2011		061-06867	MCBRIDE-MICHEL "A" 1-31	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: _____
Gas or Diesel Motors: <u>1</u>	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: <u>1</u>

LocationEmergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

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Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 426509

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	koepsear	<p>In accordance with Rule 607.c., operator shall provide notice of any gas analysis indicating the presence of hydrogen sulfide on the proposed location including pipelines, production equipment and tanks. Submit notices to COGCC's area engineer, Dirk Sutphin, at dirk.sutphin@state.co.us and local government designee, Debra Lening at kiowaclerk@hotmail.com as follows:</p> <p>1) Reporting of the presence of H2S in concentrations less than 10 parts per million (PPM) shall be done via verbal and email notices. Verbal notice with a follow up email shall be provided as soon as practicable upon detection of H2S to COGCC's area engineer and the local government designee.</p> <p>2) All verbal and email notices shall include all of the following information:</p> <p>a) Well or Facility name, b) API Number or COGCC Facility Number, c) H2S concentration in PPM, d) Date sample or measurement was collected, e) Type of measurement or analysis (e.g., gas analysis, meter measurement, or colorimetric tube), and f) Description of sample point.</p> <p>3) Sundry Notices are required for H2S concentrations equal to or exceeding 10 PPM. Only one H2S Sundry Notice Form 4 is required per well or location following the initial H2S detection, which exceeds 10 parts per million (PPM). Subsequent H2S reporting shall be done on an annual basis and be submitted not later than January 31 for all measurements or sampling events during the prior calendar year.</p> <p>4) Subsequent annual reports shall be provided in a spreadsheet and submitted to the COGCC's area engineer and/or COGCC's engineering supervisor via email.</p> <p>5) Sundry Notices and annual report spreadsheets shall provide all of the following information:</p> <p>a) Well or Facility name b) API Number or COGCC Facility Number c) H2S concentration in PPM d) Date sample or measurement was collected e) Type of measurement or analysis (e.g., gas analysis, meter measurement, or colorimetric tube) f) Description of sample point g) Absolute Open Flow Potential in cubic feet per day (CFPD) at the H2S source(s).</p> <p>h) If flow is not open to the atmosphere, then state that the source is not flowing and include a description of the potential for atmospheric release and duration in which the container or pipeline would likely be opened for servicing operations.</p> <p>i) Distance to the nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent.</p> <p>j) Distance to the nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use.</p> <p>If the operator can reasonably expect hydrogen sulfide at or above 100 parts per million (ppm) to be present on the location the operator shall follow all reporting requirements above and file a hydrogen sulfide drilling operations plan (United States Department of the Interior, Bureau of Land Management, Onshore Order No. 6, November 23, 1990) with the COGCC prior to spudding the well as described in COGCC rule 607.a.</p>	10/12/2011

Comment:**CA:****Date:****Wildlife BMPs:****Comment:****CA:****Date:****Stormwater:**

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Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
Other BMPs: _____

Comment: _____

Staking: _____

On Site Inspection (305):

Surface Owner Contact Information:
Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:
Landman Name: _____ Phone Number: _____
Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____
Request LGD Attendance: _____

LGD Contact Information:
Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 426517 Type: WELL API Number: 061-06867 Status: XX Insp. Status: TA

Complaint

Comment: INSPECTED LOCATION IN RESPONSE TO COMPLAINT COGCC DOCUMENT # 200362632. FOUND LOCATION TO BE CLEAN AND RECONTOURED. APPEARS SURFACE HAS BEEN SEEDED. LOCATION ISD COVERED WITH MANURE TO PREVENT WIND EROSION. NO EVIDENCE OF EROSION AT THIS TIME.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:				
Tracking Num	Category	Assigned To	Description	Incident Date
200362632	RECLAMATION	QUINT, CRAIG	EROSION AND LACK OF RECLAMATION. LACK OF VEGETATION.	09/12/2012

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? InProduction areas have been stabilized? In Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Comment: LOCATION APPEARS TO BE SEEDED AND IS COVERED WITH MANURE

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

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Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation

Multi-Well Location



Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Mulching	Pass					MULCHED WITH MANURE

S/U/V: Satisfactory

Corrective Date: _____

Comment: _____

CA: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668200183	LOCATION	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2993534
668200184	WELLHEAD	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2993535