



Prepared By: **Mark Graeve** Cell: (970)987-4603 Email: Mark.Graeve@WPXEnergy.com Date: 9/26/2012

Well	API	EU	Field	Pad	WBD Date	Location
GM 217-33	05-045-07999	62070251	GRAND VALLEY	GM 217-33 Pad		NENE Sec 33 T6 R96

Perf Depths (MD)

Top	Bottom	WELLBORE	Formation
			End of Csg 675
			TOC 2800
4,768	5,086		MV 3 Squeezed off MV 3 150 Sacks Class G Cement
5,300	5,522		MV 2 End of Tbg 5,325
5,609	5,850		MV 1
6,136	6,361		Cameo End of Csg 6,466

Work Performed 6/28/2012

MIRU, POOH, RIH and set plug at 5,290', Pressure test plug with packer, pressure test good. Squeeze off MV 3, Land at 5,925'.

Surface Casing: 675' 9 5/8" 32.3 #/ft

Float Collar: 6,441'

TOC @ 2,800'

Production Csg: 6,465 4.5" 11.6 #/ft

Current Producing Interval:

MV2 – Lower Cameo (5,300' -6,361')