



FORM 4 Rev 12/05

Page 1

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES KK

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED

SEP 20 2012

COGCC/Rifle Office

1. OGCC Operator Number: 100185
2. Name Of Operator: EnCana Oil & Gas (USA) Inc.
3. Address: 370 17th Street, Suite 1700
City: Denver State: CO Zip: 80202
4. Contact Name: RUTHANN MORSS
Phone: 720-876-5060 Fax: 720-876-6060
5. API Number: 05045211900000 OGCC Facility ID Number
6. Well/Facility Name: Gardner Federal 7. Well/Facility Number: 28-1 (PC28)
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Sec 28 T7S - R95W 6th PM
9. County: GARFIELD 10. Field Name: Parachute
11. Federal, Indian or State Lease Number:

Complete the Attachment Checklist

Table with columns for Attachment Checklist items: Survey Plat, Directional Survey, Surface Eqmpt Diagram, Technical Info Page, Other. Includes checkboxes for OP and OGCC.

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: 09/19/2012
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent To Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans for spills and Releases
Casing/Cementing Program Change
Other: REMEDIATE AFTER FRAC

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Ruthann Morss Date: 09/20/2012 Email: ruthann.morss@encana.com
Print Name: RUTHANN MORSS Title: REGULATORY ANALYST

COGCC Approved: [Signature] Title: PEI Date: SEP 26 2012

Encana must monitor the production-frac string annulus during stimulation, and for the purpose of Rule 341 notification and reporting, treat the production-frac string annulus as if it were an intermediate-production annulus. The stimulation should be shut down immediately if a frac string or packer leak is suspected during stimulation.

