

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/25/2012

Document Number:

663800509

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>298257</u>	<u>335037</u>		<u>LONGWORTH, MIKE</u>

Operator Information:OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVERState: COZip: 80202**Contact Information:**

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Production foreman

Compliance Summary:QtrQtr: NWSE Sec: 9 Twp: 7S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
298254	WELL	PR	12/20/2009	OW	045-17099	FEDERAL SR 43-9	X
298255	WELL	PR	12/08/2011	LO	045-17100	Federal SR 532-9	X
298256	WELL	PR	03/02/2009	GW	045-17101	FEDERAL SR 33-9	X
298257	WELL	PR	12/20/2009	OG	045-17102	FEDERAL SR 11-15	X
298258	WELL	PR	04/16/2011	GW	045-17103	FEDERAL SR 343-9	X
419569	WELL	PR	12/08/2011		045-19981	Federal SR 434-9	X
419572	WELL	PR	10/01/2011		045-19984	Federal SR 334-9	X
419574	WELL	PR	03/01/2012		045-19985	Federal SR 543-9	X
419576	WELL	PR	12/26/2011		045-19987	Federal SR 544-9	X
419580	WELL	PR	10/01/2011		045-19990	Federal SR 34-9	X
419583	WELL	PR	03/01/2012		045-19993	Federal SR 443-9	X
419585	WELL	PR	12/08/2011		045-19994	Federal SR 44-9	X
419586	WELL	PR	03/01/2012		045-19995	Federal SR 344-9	X
419590	WELL	PR	03/01/2012		045-19998	Federal SR 444-9	X
419603	WELL	PR	03/01/2012		045-20000	Federal SR 333-9	X
419604	WELL	PR	12/08/2011		045-20001	Federal SR 433-9	X
419605	WELL	PR	10/01/2011		045-20002	Federal SR 534-9	X
423109	PIT		04/05/2011		-	FEDERAL SR 33-9	

Equipment:**Location Inventory**

Inspector Name: LONGWORTH, MIKE

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>17</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>3</u>	Separators: <u>17</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>1</u>	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
CONTAINERS	Satisfactory			
BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory			
TANK BATTERY	Satisfactory			
WELLHEAD	Satisfactory			
LOCATION	Satisfactory			

Equipment:

Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Bird Protectors	9	Satisfactory			
Plunger Lift	17	Satisfactory			
Horizontal Heated Separator	17	Satisfactory	4 quads 1 single		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	2	300 BBLS	STEEL AST	39.450530,107.886980	
S/U/V:	Satisfactory		Comment: _____		
Corrective Action: _____				Corrective Date: _____	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Bradens venting			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335037

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	The location is in an area of high run off/run-on potential; therefore the pad shall be constructed to prevent any stormwater run-on and/or stormwater runoff.	08/24/2010
OGLA	kubeczkod	Reserve pit (or any pit that will hold liquids [if constructed]) must be lined or closed loop system (which has been indicated by Williams on the Form 2A) must be implemented during drilling.	08/24/2010
OGLA	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	08/24/2010

OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	08/24/2010
OGLA	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	08/24/2010

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:**On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298254 Type: WELL API Number: 045-17099 Status: PR Insp. Status: PR

Producing Well				
Comment: <input type="text"/>				
Facility ID: 298255	Type: WELL	API Number: 045-17100	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 298256	Type: WELL	API Number: 045-17101	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 298257	Type: WELL	API Number: 045-17102	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 298258	Type: WELL	API Number: 045-17103	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 419569	Type: WELL	API Number: 045-19981	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 419572	Type: WELL	API Number: 045-19984	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 419574	Type: WELL	API Number: 045-19985	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 419576	Type: WELL	API Number: 045-19987	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 419580	Type: WELL	API Number: 045-19990	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 419583	Type: WELL	API Number: 045-19993	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				
Facility ID: 419585	Type: WELL	API Number: 045-19994	Status: PR	Insp. Status: PR
Producing Well				
Comment: <input type="text"/>				

Inspector Name: LONGWORTH, MIKE

Facility ID: 419586 Type: WELL API Number: 045-19995 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 419590 Type: WELL API Number: 045-19998 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 419603 Type: WELL API Number: 045-20000 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 419604 Type: WELL API Number: 045-20001 Status: PR Insp. Status: PR

Producing Well

Comment:

Facility ID: 419605 Type: WELL API Number: 045-20002 Status: PR Insp. Status: PR

Producing Well

Comment:

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: OTHER, RANGELAND

Comment:

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Inspector Name: LONGWORTH, MIKE

Corrective Action: Date

Overall Final Reclamation

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Berms	Pass			
		Seeding	Pass			
Ditches	Pass	Culverts	Pass			
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Ditches	Pass			
Seeding	Pass	Gravel	Pass			

S/U/V: Satisfactory Corrective Date:

Comment:

CA:

Permit:	Facility ID	Permit Num	Expiration Date
	423109	2213211	
	423109	2213211	