

FORM  
4  
Rev 12/05

## State of Colorado



## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

## SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

Received  
9/4/2012 Rifle  
COGCC

Re: Spill 2230213

1. OGCC Operator Number: 77330	4. Contact Name Catherine Dickert	Complete the Attachment Checklist  OP OGCC
2. Name of Operator: SG Interests I Ltd	Phone: 970-385-0696	
3. Address: 1485 Florida Road Suite C202	Fax: 970-385-0636	
City: Durango State: CO Zip: 81301		
5. API Number 05- 051-06042	OGCC Facility ID Number 324466	Survey Plat
6. Well/Facility Name: Jacobs	7. Well/Facility Number 29-1	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNW Sec 29 T11S R89W 6th PM		Surface Eqpm Diagram
9. County: Gunnison	10. Field Name: Bull Mountain	Technical Info Page
11. Federal, Indian or State Lease Number:		Other map & results

## General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation	Signed surface use agreement attached
Formation Code	
Spacing order number	
Unit Acreage	
Unit configuration	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

## Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed: 08/10/2012	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input checked="" type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other:	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Catherine Dickert  
Print Name: Catherine DickertDate: 09/04/2012 Email: cdickert@sginterests.com  
Title: Environmental and Permitting Manager

COGCC Approved: Title: Date: 9/25/2012

CONDITIONS OF APPROVAL, IF ANY:

Sundry conditionally approved-see COAs on following page; spill is not closed.

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

Received  
9/4/2012 Rifle  
COGCC  
RE: Spill 2230213

1. OGCC Operator Number: 77330 API Number: 05-051-06042
2. Name of Operator: SG Interests I Ltd OGCC Facility ID #
3. Well/Facility Name: Jacobs Well/Facility Number: 29-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec 29 T11s R89W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

Please see attached follow up information regarding a spill of produced water at the Jacob 29-1 location (incident on 08/06/2012). This is Spill/Release tracking number 2230213. We are including a site map indicating where the soils samples were taken from on the location as well as the sample test results. Test results are included for the containerized soil, the bottom of the excavated area, and the background area.

COAS: 1.) The containerized soil sample was run as TCLP extraction which is not appropriate for comparison to Table 910-1 values, however if the container material is to be disposed of at an approved facility, the facility requirements should be met. If the containerized soil is to be replaced on site or treated then replaced on site, the TCLP analysis is not sufficient and total analysis will be required to be submitted to the COGCC before containerized soil is replaced on site. 2.) The confirmation spill footprint sample's arsenic levels exceed Table 910-1 levels. The single background sample result has arsenic levels lower than that of the two confirmation samples, thus does not demonstrate that the arsenic levels in confirmation spill footprint samples are within background arsenic levels. Without background sampling demonstrating the range of arsenic concentrations in the nearby background and that the spill footprint samples are within that range, documentation of compliance with Table 910-1 has not been met. COGCC recommends 3 to 5 discrete samples as an arsenic background study. Submit background arsenic study via a Sundry Form 4, referencing the spill report number and the document number assigned to this sundry in order for this spill to be closed.