

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10384
2. Name of Operator: GENESIS GAS & OIL COLORADO LLC
3. Address: 1701 WALNUT STREET - 4TH FL
City: KANSAS CITY State: MO Zip: 64108
4. Contact Name: DAVID B. JENSEN
Phone: (816) 222-7500
Fax: (816) 222-7501

5. API Number 05-103-11880-00
6. County: RIO BLANCO
7. Well Name: CALAMITY RIDGE
Well Number: 14-31
8. Location: QtrQtr: LOT 7 Section: 14 Township: 1N Range: 100W Meridian: 6
9. Field Name: FLETCHER GULCH Field Code: 24062

Completed Interval

FORMATION: ILES Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/16/2009 End Date: Date of First Production this formation: 12/22/2011

Perforations Top: 3492 Bottom: 3594 No. Holes: 44 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D WITH 1000 GALS 15% HCL LEAD, 29,172 GALS 70Q N2 FOAM WITH 1529# 100-MESH AND 35,776# 16/30 SAND.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: WILLIAMS FORK COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 11/17/2011 End Date: Date of First Production this formation: 12/22/2011
Perforations Top: 3082 Bottom: 3435 No. Holes: 248 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: [ ]

FRAC'D WITH 2000 GALS 15% HCL LEAD, 69,143 GALS 70Q N2 FOAM WITH 3471# 100-MESH AND 110,000# 16/30 SAND PUMPED IN 2 STAGES.

This formation is commingled with another formation: [X] Yes [ ] No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/04/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 27 Bbl H2O: 271
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 27 Bbl H2O: 271 GOR: 0
Test Method: PUMPING Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: VENTED Gas Type: COAL GAS Btu Gas: 741 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 3806 Tbg setting date: 12/07/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: DAVID B. JENSEN
Title: DAVID B. JENSEN Date: 4/13/2012 Email: DJENSEN@GENESISGO.COM

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Row 1: 2288242, FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

Table with 3 columns: User Group, Comment, Comment Date. Row 1: Permit, off hold; oper. submitted form 5A to correct producing formations., 9/26/2012 7:43:24 AM. Row 2: Permit, On Hold pending verification of Formations., 7/5/2012 1:42:05 PM

Total: 2 comment(s)