

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Jane Washburn Phone: (720) 876-5431 Fax: (720) 876-6431

5. API Number 05-123-25624-00
6. County: WELD
7. Well Name: STATE PETERSON Well Number: 11-20
8. Location: QtrQtr: NWNW Section: 20 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: J SAND Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: 01/04/2012 End Date: Date of First Production this formation: 05/25/2005
Perforations Top: 7050 Bottom: 7140 No. Holes: 150 Hole size:

Provide a brief summary of the formation treatment: Open Hole: []

CIBP was set above the J Sand @ 6665' on 1/4/2012 to refrac and test the NBRR-CD

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: J Sand is TA to test the NBRR-CD

Date formation Abandoned: 01/04/2012 Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: 6665 ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: NIORARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: 01/04/2012 End Date: _____ Date of First Production this formation: 07/22/2005

Perforations Top: 6350 Bottom: 6630 No. Holes: 128 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

Niobrara - Refrac'd 6350' – 6370' with 136,003 gal frac fluid and 250,840# sand (01-04-12)

Codell - Refrac'd 6618' – 6630' with 119,738 gal frac fluid and 249,480# sand (01-04-12)

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/06/2012 Hours: 3 Bbl oil: 22 Mcf Gas: 101 Bbl H2O: 12

Calculated 24 hour rate: Bbl oil: 176 Mcf Gas: 808 Bbl H2O: 96 GOR: 4591

Test Method: FLOW Casing PSI: 593 Tubing PSI: 445 Choke Size: 64/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1340 API Gravity Oil: 54

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6610 Tbg setting date: 04/04/2012 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane Washburn

Title: Operations Technologist Date: 4/30/2012 Email jane.washburn@encana.com

Attachment Check List

Att Doc Num	Name
400273605	FORM 5A SUBMITTED
400273710	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
Permit	Off Hold. Operator provided Btu's for gas.	9/25/2012 1:28:02 PM
Permit	On Hold. Requested Btu's of gas.	9/24/2012 2:14:32 PM
Permit	On Hold. Niobrara and Codell need seperate windows.	7/26/2012 7:35:43 AM

Total: 3 comment(s)