

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
|----|----|----|----|

Inspection Date:

09/06/2012

Document Number:

669400105

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

| | | | | |
|---------------------|---------------|---------------|---------------|-------------------------|
| Location Identifier | Facility ID | Loc ID | Tracking Type | Inspector Name: |
| | <u>263132</u> | <u>306759</u> | | <u>LABOWSKIE, STEVE</u> |

Operator Information:

OGCC Operator Number: 10000 Name of Operator: BP AMERICA PRODUCTION COMPANY

Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

Contact Information:

| Contact Name | Phone | Email | Comment |
|--------------|-----------------------------------|---------------------|---------------------------------|
| Kerr, Kyle | (970) 382-3690/ (970) 317-0623 | kyle.kerr@bp.com | Environmental Advisor |
| Best, Julie | (970) 375-7540/ (970) 394-0131 | julie.best@bp.com | Environmental Advisor |
| Fauth, Dan | (970) 749-4238 | daniel.fauth@bp.com | Environmental Advisor (Durango) |

Compliance Summary:

| QtrQtr: | <u>SENE</u> | Sec: | <u>10</u> | Twp: | <u>34N</u> | Range: | <u>7W</u> |
|------------|-------------|------------|-------------|---------------------------------|-------------|-------------------|--------------------|
| Insp. Date | Doc Num | Insp. Type | Insp Status | Satisfactory /Unsatisfactory | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
| 11/15/2010 | 200284170 | ES | PR | S | | | N |
| 10/27/2010 | 200281901 | ES | PR | U | | | N |
| 04/13/2009 | 200208520 | OI | PR | S | | | N |
| 09/17/2008 | 200195507 | PR | PR | S | | | N |
| 06/06/2006 | 200098798 | PR | PR | S | | P | N |
| 11/23/2005 | 200085211 | PR | PR | S | | P | N |
| 10/27/2003 | 200047749 | PR | PR | S | | P | N |

Inspector Comment:

Inspected on 9/6/12 and again on 9/18/12 with Mike Leonard. Site under construction for reclamation of XX status well (never drilled). Discussed stormwater BMP selection and BMP maintenance with personnel (contractors) on site.

Related Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | |
|-------------|------|--------|-------------|------------|-----------|---------------------------|-------------------------------------|
| 263132 | WELL | PR | 03/28/2002 | GW | 067-08709 | MANKINS-HOWARD GAS UNIT 3 | <input checked="" type="checkbox"/> |
| 412689 | WELL | XX | 02/23/2010 | LO | 067-09768 | MANKINS HOWARD GU 4 | <input checked="" type="checkbox"/> |

Equipment:**Location Inventory**

| | | | |
|--------------------------------|-------------------------|----------------------|---------------------------|
| Special Purpose Pits: _____ | Drilling Pits: <u>1</u> | Wells: <u>2</u> | Production Pits: _____ |
| Condensate Tanks: _____ | Water Tanks: <u>1</u> | Separators: <u>2</u> | Electric Motors: <u>3</u> |
| Gas or Diesel Motors: <u>2</u> | Cavity Pumps: <u>2</u> | LACT Unit: _____ | Pump Jacks: <u>2</u> |
| Electric Generators: <u>1</u> | Gas Pipeline: <u>1</u> | Oil Pipeline: _____ | Water Pipeline: <u>1</u> |
| Gas Compressors: <u>1</u> | VOC Combustor: _____ | Oil Tanks: _____ | Dehydrator Units: _____ |
| Multi-Well Pits: _____ | Pigging Station: _____ | Flare: _____ | Fuel Tanks: _____ |

Location**Signs/Marker:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|----------------------|-----------------------------|---------|---|------------|
| TANK LABELS/PLACARDS | Unsatisfactory | | Install labels/placard to comply with rule 210.d. | 10/25/2012 |
| WELLHEAD | Satisfactory | | | |

Emergency Contact Number: (S/U/V) Satisfactory

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing/:**

| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-------|-----------------------------|---|-------------------|---------|
| OTHER | Satisfactory | jersey barriers around wellhead and equipment during construction | | |

Equipment:

| Type | # | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date |
|-----------------------------|---|-----------------------------|-----------|-------------------|---------|
| Horizontal Heated Separator | 1 | | | | |
| Ancillary equipment | 1 | | telemetry | | |
| Bird Protectors | 1 | | | | |
| Gas Meter Run | 1 | | | | |
| Flow Line | 1 | | | | |

| | | | | | |
|-------------------------------|-----------------------------|---|-----------------------|--------------------|------------|
| Facilities: | | <input type="checkbox"/> New Tank | | Tank ID: _____ | |
| Contents | # | Capacity | Type | SE GPS | |
| PRODUCED WATER | 1 | OTHER | PBV STEEL | | |
| S/U/V: | Violation | | Comment: _____ | | |
| Corrective Action: label tank | | | | Corrective Date: | 10/25/2012 |
| Paint | | | | | |
| Condition | Adequate | | | | |
| Other (Content) _____ | | | | | |
| Other (Capacity) _____ | | | | | |
| Other (Type) _____ | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Metal | Adequate | Walls Sufficient | Base Sufficient | Adequate | |
| Corrective Action | | | | Corrective Date | |
| Comment | | | | | |
| Venting: | | | | | |
| Yes/No | | Comment | | | |
| | | | | | |
| Flaring: | | | | | |
| Type | Satisfactory/Unsatisfactory | Comment | Corrective Action | CA Date | |
| | | | | | |
| Predrill | | | | | |
| Location ID: 306759 | | | | | |
| Site Preparation: | | | | | |
| Lease Road Adeq.: _____ | | Pads: _____ | Soil Stockpile: _____ | | |
| Corrective Action: _____ | | Date: _____ | CDP Num.: _____ | | |
| Form 2A COAs: | | | | | |
| Group | User | Comment | Date | | |
| Agency | kubeczkod | Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. | 03/24/2010 | | |
| Agency | kubeczkod | Location may be in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented. | 03/24/2010 | | |
| Agency | kubeczkod | Operator must implement best management practices to contain any unintentional release of fluids. | 03/24/2010 | | |
| Agency | kertr | Operator shall comply with proposed BP/CDOW wildlife management plan. | 04/21/2010 | | |
| Agency | kubeczkod | Location may be in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined. | 03/24/2010 | | |
| Comment: _____ | | | | | |
| CA: _____ | | | | Date: _____ | |
| Wildlife BMPs: | | | | | |
| Comment: _____ | | | | | |
| CA: _____ | | | | Date: _____ | |

Stormwater:

| | | | |
|--------------|---------|------------|---------|
| Erosion BMPs | Present | Other BMPs | Present |
| | | | |

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 263132 Type: WELL API Number: 067-08709 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Facility ID: 412689 Type: WELL API Number: 067-09768 Status: XX Insp. Status: XX

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Inspector Name: LABOWSKIE, STEVE

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: under construction for undrilled well portion of location.

1003a. Debris removed? In CM _____
CA _____ CA Date _____
Waste Material Onsite? In CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured In 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: IMPROVED PASTURE, IRRIGATED

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads _____

Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Wattles | Fail | | | | | |

S/U/V: **Unsatisfactory**Corrective Date: **10/25/2012**

Comment: stormwater BMPs on disturbance limited to straw wattles, wattles were full at time of inspection.

CA: maintain BMPs

COGCC Comments

| Comment | User | Date |
|--|----------|------------|
| no evidence of 067-09768 (XX staubs permit) having been drilled. Site currently under construction, recountouring on southward dwonhill slope, wattles are nly ersoin control BMPs, wattles were full. | labowsks | 09/06/2012 |