

7-2-2009
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Form 1129

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 201, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



OGCC FORM 1129 REV. 01/01

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested in a permitted or pending injection well. Send original plus one copy.

- Duration of the pressure test must be a minimum of 15 minutes.
- A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- For injection wells, test pressures must be at 300 psig or minimum injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if subsiding under provisions of Rules 308 & (1) B. or C.
- OGCC notification must be provided prior to the test.
- Packers or bridge plugs, etc., must be set within 250 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 10084		Contact Name and Telephone	
Name of Operator: Pioneer Natural Resources		Judy Glinitsky	
Address: 1401 17th Street, Suite 1200		No: (303) 875-2658	
City: Denver		Fax: (303) 284-1251	
State: CO Zip: 80202		Name: Dan OGCC	
API Number: 05-071-08346-69 Field Name: Purgatoire River		Tubing Size	
Well Name: Great Plains		Tubing Depth	
Location (Cdnr, Sec, Twp, Rng, Meridian): NE 1/4 Sec 22-T33S-R47W, Maxwell Unit		Tubing Casing/Annulus Test	
Number: 21-82V		Field Number: 70536	

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Facility No.: _____

Part I Pressure Test
☐ 5-Year UIC Test ☒ Test to Maintain S/I/A Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe) _____
 Describe Repairs: Cement Retainer

NA - Not Applicable	Wellbore Data at Time Test			
Injection/Producing Zone(s)	Perforated Interval:	<input type="checkbox"/> NA	Open Hole Interval:	<input checked="" type="checkbox"/> NA
WELLSO VERT	1857-1925			
Casing Test <input type="checkbox"/> NA Use when perforations or open hole is isolated by bridge plug or cement plug. Bridge Plug or Cement Plug Depth: CEMENT RETAINER 1845'				
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
None	None	None		
Test Data				
Test Date	Well Status During Test	Date of Last Approved MIT	Casing Pressure Before Test	Initial Tubing Pressure
9/14/12	ST		0	0
Starting Casing Test Pressure	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Final Casing Test Pressure	Pressure Loss or Gain During Test
440 PSI	440 PSI	440 PSI	440 PSI	0
Test Witnessed by State Representative? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO OGCC Field Representative:				

Part II Wellbore Channel Test Complete only if well is or will be an injection well.
 Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey ☐ CBL or Equivalent ☐ Temperature Survey
 Run Date: _____ Run Date: _____

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kenneth Lovlovick
 Signed: _____ Title: Lease Operator Date: 9-14-12
 OGCC Approval: _____ Title: _____ Date: _____
 Conditions of Approval, if any: _____

