

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200 City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty Phone: (303) 675-2658 Fax: (303) 294-1275

5. API Number 05-071-08346-00
6. County: LAS ANIMAS
7. Well Name: GREAT PLAINS Well Number: 22-21V
8. Location: QtrQtr: NENW Section: 22 Township: 33S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: TEMPORARILY ABANDONED Treatment Type:
Treatment Date: End Date: Date of First Production this formation: 09/02/2006
Perforations Top: 1857 Bottom: 1965 No. Holes: 80 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: [ ]

REVISED TO CORRECT FORM 5A DATED 12-20-2006 SUBMITTED BY PETROGULF CORPORATION TO ADD MISSED FRACED STAGES 3 AND 4 FROM ORIGINAL FRAC WHICH WERE NOT INCLUDED ON FORM 5A SUBMITTED BY PETROGULF. PIONEER IS NOW TEMPORARILY ABANDONING WELL VIA CEMENT RETAINER DESCRIBED BELOW.

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CEMENT RETAINER

Date formation Abandoned: 09/13/2012 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 1845 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

THIS FORM 5A IS TO (1) CORRECT FORM 5A DATED 12/20/2006 SUBMITTED BY PETROGULF CORPORATION WHEREBY PETROGULF ONLY REPORTED STAGES 1 AND 2 ON THEIR FRAC (1931' - 1965') AND NEVER SUBMITTED PAPERWORK FOR STAGES 3 AND 4 (1857' - 1915') AND (2) TO TEMPORARILY ABANDON VIA CEMENT RETAINER.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Judy Glinisty  
Title: Sr Staff Engineering Tech Date: \_\_\_\_\_ Email Judy.Glinisty@pxd.com

### Attachment Check List

Att Doc Num	Name
400330314	WIRELINER JOB SUMMARY
400330317	WELLBORE DIAGRAM
400330318	OTHER
400330319	OTHER

Total Attach: 4 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)