

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10338 2. Name of Operator: CARRIZO OIL & GAS INC 3. Address: 500 DALLAS STREET #2300 City: HOUSTON State: TX Zip: 77002 4. Contact Name: Tina Taylor Phone: (713) 328-1000 Fax: (713) 328-1060

5. API Number 05-123-33955-00 6. County: WELD 7. Well Name: Pergamos Well Number: 3-44-7-60 8. Location: QtrQtr: SESE Section: 3 Township: 7N Range: 60W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: Treatment Date: End Date: Date of First Production this formation: 01/09/2012 Perforations Top: 6580 Bottom: 10547 No. Holes: Hole size: 4 + 1/2 Provide a brief summary of the formation treatment: Open Hole: [X] This formation is commingled with another formation: [ ] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/26/2012 Hours: 24 Bbl oil: 240 Mcf Gas: 120 Bbl H2O: 745 Calculated 24 hour rate: Bbl oil: 240 Mcf Gas: 120 Bbl H2O: 745 GOR: 500 Test Method: Jet Pump Casing PSI: 225 Tubing PSI: 250 Choke Size: Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1512 API Gravity Oil: 35 Tubing Size: 2 + 3/8 Tubing Setting Depth: 6210 Tbg setting date: 12/31/2011 Packer Depth: 6210

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Tina Taylor

Title: Regulatory Compliance Date: 2/1/2012 Email: tina.taylor@crzo.net  
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### **Attachment Check List**

Att Doc Num	Name
400246674	FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Off Hold. Input GOR based on test data.	9/25/2012 10:07:26 AM
Permit	Waiting on cement ticket and logs	2/17/2012 2:08:44 PM

Total: 2 comment(s)