

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

09/24/2012

Document Number:

669400124

Overall Inspection:

Violation**FIELD INSPECTION FORM**

Location Identifier: 214940 Facility ID: 325522 Loc ID: Tracking Type: Inspector Name: LABOWSKIE, STEVE

Operator Information:OGCC Operator Number: 40547 Name of Operator: HOLCOMB OIL & GAS INCAddress: P O BOX 2058City: FARMINGTON State: NM Zip: 87499**Contact Information:**

Contact Name	Phone	Email	Comment
Holcomb, Jeff		wjholcomb@qwestoffice.net	Owner

Compliance Summary:QtrQtr: NESE Sec: 4 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/29/2012	661700171	PR	PR	U			N
08/05/2010	200265763	PR	PR	S			N
12/09/2008	200199841	PR	PR	S			N
06/26/2008	200191637	ES	PR	U			Y
06/28/2004	200058311	PR	PR	S		P	N
09/09/2002	200032133	PR	PR	S		P	N
07/26/2000	200008702	PR	PR	S		P	N
09/14/1999	500148098	PR	PR			P	N
11/10/1997	500148097	PR	PR			P	N
10/18/1996	500148096	PR	PR			P	N

Inspector Comment:

Partially buried tank has open hatch and no wildlife screen, water close to hatch level (tank close to overflowing), tank stained and appears to have been recently overflowing, berm capacity inadequate. No labels on tank. Open top fiberglass tank has wildlife netting which has fallen in and partially off tank, no labels, inadequate containment berms, dead weeds inside berms. Seperator is leaking with stained soils below. Invalid 24-hour operator contact number.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
214940	WELL	PR	02/11/1982		067-06545	HURT 1-4	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Violation	all tanks need readily visible signage	Install sign with contents and capacity in bbls., install appropriate NFPA diamond.	10/31/2012
CONTAINERS	Unsatisfactory	"defoamer agent" in plastic barrel has "flammable" on manufacturer label but no NFPA placard.	Install sign to comply with rule 210.b.	11/02/2012

Emergency Contact Number: (S/U/V) UnsatisfactoryCorrective Date: 10/08/2012

Comment: no answer at number for Case #1-10 call on 9/21/12

Corrective Action: install valid 24-hour operator contact number, update emergency contact number and local contact number on COGCC Form 1.

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	plunger lift, thread protectors by wellhead, stainless tubing by partially buried tank	keep debris and old parts picked up	10/24/2012

Spills:

Type	Area	Volume	Corrective action	CA Date
Other	Separator	<= 5 bbls	fix leaking separator, remove or remediate stain soils and gravel below leak.	10/24/2012
Produced Water	Tank	<= 5 bbls	prevent tank overflows on partially buried steel tank, cumulative estimate spill volumes, submit Form 19 if over 5 bbls cumulative total, clean-out and remediate inside containment berms.	10/24/2012

☐ Multiple Spills and Releases?**Venting:**

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 325522

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214940 Type: WELL API Number: 067-06545 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental**Spills/Releases:**

Inspector Name: LABOWSKIE, STEVE

Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? In CM minor amounts of parts & thread protectors
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? Pass CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LABOWSKIE, STEVE

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment: good revegetation on contour/disturbed area

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					

S/U/V: Satisfactory Corrective Date: _____

Comment: _____

CA: _____

COGCC Comments

Comment	User	Date
<p>30-day Corrective Actions are: Install valid 24-hour operator contact number.</p> <p>For steel tank: Fix tank overflow problem, install hatch cover or wildlife screen, raise and maintain berms, clean out contaminated soils in berms, report spill if over 5 bbls. Paint tank, label tank with conspicuous contents, capacity and NFPA placard.</p> <p>For fiberglass tank: fix wildlife protection netting on fiberglass tank, raise containmnet berms, remove dead weeds from inside berms. Label all tanks with contents, capacity and NFPA placard per Rule 210.d</p> <p>For Separator: fix leak, clean up/remove or remediate soils underneath separator, clean sepaator, paint of necessary.</p> <p>Failure to complete above actions within 30 days will result in an NOAV with AOC attached.</p>	labowsks	09/24/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669400127	steel tank violation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2990507
669400128	fiberglass tank violation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2990508
669400129	leaking separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=2990509