

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400295241 Date Received: 06/13/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264 2. Name of Operator: XTO ENERGY INC 3. Address: 382 CR 3100 City: AZTEC State: NM Zip: 87410 4. Contact Name: DOLENA JOHNSON Phone: (505) 333-3164 Fax: (505) 333-3670

5. API Number 05-067-09853-00 6. County: LA PLATA 7. Well Name: HOCKER Well Number: 4-35 8. Location: QtrQtr: NENE Section: 35 Township: 33N Range: 7W Meridian: N 9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/30/2012 End Date: 05/01/2012 Date of First Production this formation: 05/16/2012 Perforations Top: 2450 Bottom: 2596 No. Holes: 97 Hole size: 0.54

Provide a brief summary of the formation treatment: Open Hole: [] Acidized w/2,000 gals 15% HCl acid. Frac'd w/152,421 gals frac fld gel carrying 156,500# 16/30 & 70,890# 12/20 sand.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 3776 Max pressure during treatment (psi): 4600 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.83 Total acid used in treatment (bbl): 48 Number of staged intervals: 2 Recycled water used in treatment (bbl): 3427 Flowback volume recovered (bbl): 29736 Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 227390 Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/22/2012 Hours: 24 Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 169 Bbl H2O: 111 GOR: 0 Test Method: Pumping Casing PSI: 224 Tubing PSI: 168 Choke Size: Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1010 API Gravity Oil: 604 Tubing Size: 2 + 7/8 Tubing Setting Depth: 2814 Tbg setting date: 05/11/2012 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt: ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DOLENA JOHNSON

Title: REG COMPLIANCE TECH Date: 6/13/2012 Email dee_johnson@xtoenergy.com
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Attachment Check List

| Att Doc Num | Name |
|-------------|-------------------|
| 400295241 | FORM 5A SUBMITTED |
| 400295266 | WELLBORE DIAGRAM |

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
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Total: 0 comment(s)