

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400264141

Date Received:

05/04/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120  
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP  
3. Address: P O BOX 173779  
City: DENVER State: CO Zip: 80217-  
4. Contact Name: JOEL MALEFYT  
Phone: (720) 929-6828  
Fax: (720) 929-7828

5. API Number 05-123-34192-00  
6. County: WELD  
7. Well Name: COLFER  
Well Number: 35N-34HZ  
8. Location: QtrQtr: NWNW Section: 34 Township: 2N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type:  
Treatment Date: 02/28/2012 End Date: Date of First Production this formation: 03/13/2012  
Perforations Top: 7518 Bottom: 11609 No. Holes: Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 7518-11609. AVERAGE TREATING PRESSURE 5375, AVERAGE RATE 55.7, TOTAL BBLS OF FLUID 70918, TOTAL WEIGHT OF SAND 3182580.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/16/2012 Hours: 24 Bbl oil: 198 Mcf Gas: 268 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 198 Mcf Gas: 268 Bbl H2O: 0 GOR: 1354  
Test Method: FLOWING Casing PSI: 1753 Tubing PSI: 1330 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1305 API Gravity Oil: 45  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: 5/4/2012

Email: JOEL.MALEFYT@ANADARKO.COM

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### **Attachment Check List**

| Att Doc Num | Name              |
|-------------|-------------------|
| 400264141   | FORM 5A SUBMITTED |

Total Attach: 1 Files

### **General Comments**

| <b><u>User Group</u></b> | <b><u>Comment</u></b>            | <b><u>Comment Date</u></b> |
|--------------------------|----------------------------------|----------------------------|
| Permit                   | Off Hold. Form 5 approved.       | 9/24/2012<br>12:02:52 PM   |
| Permit                   | On hold pending form 5 approval. | 7/30/2012<br>12:12:54 PM   |

Total: 2 comment(s)