

02121719

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

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SEP 21 2012

GOGCC/Rifle Office

Complete the Attachment
Checklist

OP OGCC

| | |
|--|-------------------------------------|
| 1. OGCC Operator Number: 96850 | 4. Contact Name: Greg Davis |
| 2. Name of Operator: WPX Energy Rocky Mountain, LLC | Phone: (303) 606-4071 |
| 3. Address: 1001 17th Street, Suite 1200 | Fax: (303) 629-8268 |
| City: Denver State: CO Zip: 80202 | |
| 5. API Number 05-045-20458-00 | OGCC Facility ID Number |
| 6. Well/Facility Name: Savage | 7. Well/Facility Number: RWF 442-34 |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWNW, Sec. 35, T6S, R94W, 6th PM | |
| 9. County: Garfield | 10. Field Name: Rulison |
| 11. Federal, Indian or State Lease Number: | |

| | |
|-----------------------|---|
| Survey Plat | |
| Directional Survey | |
| Surface Eqmpt Diagram | |
| Technical Info Page | X |
| Other | |

General Notice

| | |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | <input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL |
| Change of Surface Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> <input type="checkbox"/> attach directional survey |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

| | |
|---|---|
| <input type="checkbox"/> CHANGE SPACING UNIT | <input type="checkbox"/> Remove from surface bond |
| Formation Formation Code Spacing order number Unit Acreage Unit configuration | Signed surface use agreement attached |

| | |
|---|---|
| <input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): | <input type="checkbox"/> CHANGE WELL NAME |
| Effective Date: | From: |
| Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual | To: |
| | Effective Date: |

| | |
|--|---|
| <input type="checkbox"/> ABANDONED LOCATION: | <input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS |
| Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No | Date well shut in or temporarily abandoned: |
| Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No | Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date Ready for Inspection: | MIT required if shut in longer than two years. Date of last MIT |

| | |
|-------------------------------------|---|
| <input type="checkbox"/> SPUD DATE: | <input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set) |
|-------------------------------------|---|

| | |
|---|--------------------------------------|
| <input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK | *submit cbl and cement job summaries |
| Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date | |

| | |
|--|---|
| <input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. | |
| Final reclamation will commence on approximately | <input type="checkbox"/> Final reclamation is completed and site is ready for inspection. |

Technical Engineering/Environmental Notice

| | |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Report of Work Done |
| Approximate Start Date: 10/15/12 | Date Work Completed: |

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

| | | |
|---|--|--|
| <input type="checkbox"/> Intent to Recomplete (submit form 2) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Disposal |
| <input type="checkbox"/> Change Drilling Plans | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Changed? | <input type="checkbox"/> Rule 502 variance requested | <input type="checkbox"/> Status Update/Change of Remediation Plans |
| <input type="checkbox"/> Casing/Cementing Program Change | <input checked="" type="checkbox"/> Other: Raise TOC 200' above top of mvrld | for Spills and Releases |

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Greg Davis Date: 9/12/12 Email: greg.i.davis@wpxenergy.com

Print Name: Greg Davis Title: Supervisor Permits

COGCC Approved: [Signature] Title: NWAE Date: 9/21/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

| | | | |
|--|--------------------------------|-----------------------|--------------------|
| 1. OGCC Operator Number: | 96850 | API Number: | 05-045-20458-00 |
| 2. Name of Operator: | WPX Energy Rocky Mountain, LLC | | OGCC Facility ID # |
| 3. Well/Facility Name: | Federal | Well/Facility Number: | RWF 442-34 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): | SWNW, Sec 35 T6S-R94W | | |

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



WPX Energy
Remedial Cement Procedure

Wellname: RWF 442-34
Date: 9/18/2012
Field: Rulison

Prepared By: Tyler Burt
Cell phone: 303-579-1239
Office phone: 303-260-4527

Purpose: Bring top of production cement to 200' above top of MVRD

Well Information:

| | |
|-----------------------|--|
| API Number: | 05-045-20458 |
| Production Casing: | 4-1/2" 11.6# E-80 |
| Shoe Depth: | 7,987 ft |
| Float Collar Depth: | 7,955 ft |
| Surface Casing Depth: | 1,139 ft |
| Tubing: | N/A |
| Perforated Interval: | (Active) 6,763 - 7,777 ft (Proposed) 5,740 - 6,654 ft |
| Top of Mesaverde: | 4,208 ft |
| Top of Gas: | 5,733 ft |
| Correlate Log: | Baker CBL Log 08/10/2012 |
| Current TOC: | 5,670 ft |
| Max pressure: | 3,000 psi |

Well History:

Spud Date: 7/11/2012
Bradenhead Pressure measurements have been 0 psi.
Low TOC limited completion operations to 6,500 ft, leaving 2-3 zones of interest behind until remediation could be performed.

Proposed Procedure:

- 1 MIRU Wireline and set CBP at 6,720 ft.
- 2 Perforate sqz holes at 5,510 ft.
Pump injection test at 0.5 bpm, 1.0 bpm, and if you are getting returns, increase to 2 or 3 bpm.
Record ISIP, 5-min, 10-min, and 15-min shut-in pressures.
Call Completion Engineer with results.
Set retainer at 5,410 ft.

Injection test results will determine final cement blend and additives.
- 3 MIRU HES Cement Crew.
Sting into retainer and pump 20 bbl mud flush.
Pump 470 sks 15.8 ppg Neat G Tail.
Displace to within 0.5 bbls of EOT.
- 4 Sting out of retainer, and pump remaining 0.5 bbls of cement on top of retainer.
Reverse circulate tubing.
SI Bradenhead to allow cement to set - Monitor pressure.
POOH with tubing and SDFN.
- 5 Allow for 24 - 48 hrs cement set time.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.

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5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 6 MIRU wireline.
RIH with gauge ring and tag top of cement.
Run CBL from top of cement to surface casing shoe at 1,139 ft.
Send .pdf copy of CBL to Completion Engineer for review.
Send .pdf copy of CBL to COGCC with new TOC picked (Completion Engineer).
Send .pdf copy of CBL to BLM with new TOC picked (Completion Engineer).
If remedial TOC is satisfactory to both COGCC and BLM, continue to Step 7.
If remedial TOC is NOT satisfactory, a subsequent remedation procedure will be created.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 7 RIH with bit and 2 3/8" tubing. Drill out Cement Retainer/cement.
POOH bit and tubing.
Pressure Test Squeeze Holes to 1,000 psi.
Monitor Bradenhead Pressure - Call Denver if it reaches 150 psi.
- 8 CBP at 5,800 ft will serve as frac plug below MV 2 zone during stimulation operations.