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JAN 28 2008
COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1 OGCC Operator Number	100322	4 Contact Name	Raelene K. Milne	Complete the Attachment Checklist OP OGCC			
2 Name of Operator	Noble Energy, Inc	Phone	(303) 228-4212				
3 Address	1625 Broadway, Suite 2200	Fax	(303) 228-4286				
City	Denver	State	CO	Zip	80202		
5 API Number	05-123-09937-00	OGCC Facility ID Number		Survey Plat			
6 Well/Facility Name	Nick Sekich Unit B	7 Well/Facility Number	2	Directional Survey			
8 Location (Qtr/Qtr, Sec, Twp, Rng, Meridian)	NWSE, Sec 19, T3N, R67W			Surface Eqmpt Diagram			
9 County	Weld	10 Field Name	Wattenberg	Technical Info Page			
11 Federal, Indian or State Lease Number				Other			

General Notice

<input type="checkbox"/> CHANGE OF LOCATION	Attach New Survey Plat	(a change of surface qtr/qtr is substantive and requires a new permit)			
Change of Surface Footage from Exterior Section Lines		FNL/FSL		FEL/FWL	
Change of Surface Footage to Exterior Section Lines					
Change of Bottomhole Footage from Exterior Section Lines					
Change of Bottomhole Footage to Exterior Section Lines					attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer					
Latitude	Distance to nearest property line	Distance to nearest bldg, public rd, utility or RR			
Longitude	Distance to nearest lease line	Is location in a High Density Area (rule 603b)?		Yes/No	
Ground Elevation	Distance to nearest well same formation	Surface owner consultation date			
GPS DATA					
Date of Measurement	PDOP Reading	Instrument Operator's Name			
<input type="checkbox"/> CHANGE SPACING UNIT	Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling)	Effective Date	<input type="checkbox"/> Remove from surface bond			
Plugging Bond	<input type="checkbox"/> Blanket <input type="checkbox"/> Individual	Signed surface use agreement attached			
<input type="checkbox"/> ABANDONED LOCATION	Was location ever built?	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS		
Is site ready for inspection?	<input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned			
Date Ready for Inspection	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No				
MIT required if shut in longer than two years		Date of last MIT			
<input type="checkbox"/> SPUD DATE	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)				
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries				
Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date
<input type="checkbox"/> RECLAMATION.	Attach technical page describing final reclamation procedures per Rule 1004				
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection				

Technical Engineering/Environmental Notice

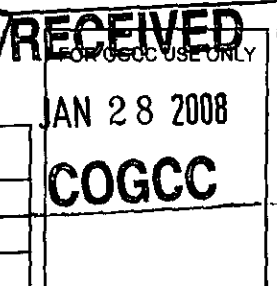
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Report of Work Done	
Approximate Start Date	Date Work Completed 11/15/2007	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input checked="" type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input type="checkbox"/> Other	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete

Signed Raelene K. Milne Date 1/28/08 Email _____
Print Name Raelene K. Milne Title Permit Representative

COGCC Approved Diana B... Title EIT II Date 5/29/08
CONDITIONS OF APPROVAL, IF ANY

TECHNICAL INFORMATION PAGE



1	OGCC Operator Number	100322	API Number	05-123-09937-00
2	Name of Operator	Noble Energy, Inc	OGCC Facility ID #	
3	Well/Facility Name	Nick Sekich Unit B	Well/Facility Number	2
4	Location (QtrQtr, Sec, Twp, Rng, Meridian) NWSE, Sec 19, T3N, R67W			

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4 page 1.

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DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Noble Energy Inc performed a casing leak repair on the subject well. Well was pressure tested and failed. A casing leak was located at 5203'. Casing was pulled out of the hole and repaired with a casing patch. Casing repair was performed as follows:

- 1) Pump 60 sx of 15 8# cement from 5152'-5268'
- 2) Pump second stage with 220 sx of 10 5# cement from 1090'-3000' and circulate to surface
- 3) Pump 480 sx CL G cement from 56'-930' and circulate to surface
- 4) Run CCL/VDL/CBL/GR logs
- 5) Drill out cement plugs and tag fill @ 7676'
- 6) Run 2-3/8", 4 7# tubing and land @ 7617'
- 7) Flow test well and put to production sales