

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400305597

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261  
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION  
3. Address: 730 17TH ST STE 610  
City: DENVER State: CO Zip: 80202  
4. Contact Name: JONATHAN RUNGE  
Phone: (970) 669-7411  
Fax: (970) 669-4077

5. API Number 05-123-34732-00  
6. County: WELD  
7. Well Name: Cameron  
Well Number: 12-15  
8. Location: QtrQtr: NWSW Section: 15 Township: 7N Range: 65W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/02/2012 End Date: 02/02/2012 Date of First Production this formation:  
Perforations Top: 7243 Bottom: 7256 No. Holes: 52 Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

215,074 gals, 140,673 gals SLF, 151,000 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 5121

Max pressure during treatment (psi): 5383

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 0.25

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.92

Total acid used in treatment (bbl): 0

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 5070

Fresh water used in treatment (bbl): 3349

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 151000

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: 02/06/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 7216 \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 02/06/2012 End Date: 02/06/2012 Date of First Production this formation: 04/25/2012  
Perforations Top: 6962 Bottom: 7172 No. Holes: 168 Hole size: 042/100  
Provide a brief summary of the formation treatment: Open Hole: ☐

NBRR A- 165,237 gals, (154,081 gals SLF), 125,140 lbs 30/50 White  
NBRR B/C- 318,847 gals, (241,465 gals SLF), 225,380 lbs 30/50 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 11526 Max pressure during treatment (psi): 5845  
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 0.25  
Type of gas used in treatment: Min frac gradient (psi/ft): 1.00  
Total acid used in treatment (bbl): 23 Number of staged intervals: 2  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 11638  
Fresh water used in treatment (bbl): 9418 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 350520 Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: PIPELINE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 05/09/2012 Hours: 24 Bbl oil: 163 Mcf Gas: 117 Bbl H2O: 5  
Calculated 24 hour rate: Bbl oil: 163 Mcf Gas: 117 Bbl H2O: 5 GOR: 718  
Test Method: FLOWING Casing PSI: 1200 Tubing PSI: Choke Size: 012/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1283 API Gravity Oil: 41  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jonathan Runge  
Title: Consultant Date: Email: jrunge@petersonenergy.com

**Attachment Check List**

Att Doc Num	Name
400328859	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)