

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400266903

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Jane Washburn Phone: (720) 876-5431 Fax: (720) 876-6431

5. API Number 05-123-23310-00 6. County: WELD 7. Well Name: ARISTOCRAT ANGUS Well Number: 34-4B 8. Location: QtrQtr: SWSE Section: 4 Township: 3N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: Treatment Date: 03/29/2011 End Date: Date of First Production this formation: Perforations Top: 6856 Bottom: 7158 No. Holes: 248 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: []

Refrac'd 6856-6874 and 6922-6936 with 151,166 gal frac fluid and 249,980 # sand. Refrac'd 7144-7158 with 119,914 gal frac fluid and 250,040 # sand.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/24/2011 Hours: 24 Bbl oil: 14 Mcf Gas: 496 Bbl H2O: 35 Calculated 24 hour rate: Bbl oil: 14 Mcf Gas: 496 Bbl H2O: 35 GOR: 35428 Test Method: Flow Casing PSI: 584 Tubing PSI: 329 Choke Size: 18/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1 API Gravity Oil: 63 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7137 Tbg setting date: 05/25/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane Washburn

Title: Operations Technologist Date: 4/5/2012 Email jane.washburn@gmail.com
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Attachment Check List

Att Doc Num	Name
400266903	FORM 5A SUBMITTED
400266945	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Off Hold. Additional 5A submitted.	9/20/2012 11:53:03 AM
Permit	On Hold. Requested panels for Niobrara and Codell.	7/20/2012 7:26:10 AM

Total: 2 comment(s)