

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: JOEL MALEFYT
Phone: (720) 929-6828
Fax: (720) 929-7828

5. API Number 05-123-34856-00
6. County: WELD
7. Well Name: RATTLER
Well Number: 3N-34HZ
8. Location: QtrQtr: SESW Section: 34 Township: 3N Range: 66W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/27/2012 End Date: 07/29/2012 Date of First Production this formation: 08/17/2012

Perforations Top: 7572 Bottom: 11502 No. Holes: 0 Hole size: 0

Provide a brief summary of the formation treatment: Open Hole: ☒

FRAC'D THROUGH AN OPEN HOLE LINER FROM 7572-11502. AVERAGE TREATING PRESSURE 5129, AVERAGE RATE 57.2. 1010790# 40/70, 2141180# 30/50, 152860# CRC, TOTAL SAND WEIGHT 3304830#.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 70979 Max pressure during treatment (psi): 7496

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.97

Total acid used in treatment (bbl): Number of staged intervals: 19

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8263

Fresh water used in treatment (bbl): 37820 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3304830 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/25/2012 Hours: 24 Bbl oil: 358 Mcf Gas: 896 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 358 Mcf Gas: 896 Bbl H2O: 0 GOR: 2506

Test Method: FLOWING Casing PSI: 2646 Tubing PSI: 2038 Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1265 API Gravity Oil: 49

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7217 Tbg setting date: 08/09/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST

Date: _____

Email: JOEL.MALEFYT@ANADARKO.COM
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Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)