

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202
4. Contact Name: CLAYTON DOKE Phone: (970) 669-7411 Fax: (970) 669-4077

5. API Number 05-123-32135-00
6. County: WELD
7. Well Name: RICH Well Number: 4-28
8. Location: QtrQtr: NWNW Section: 28 Township: 7N Range: 64W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: SHUT IN Treatment Type:
Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 7131 Bottom: 7144 No. Holes: 52 Hole size: 040/100
Provide a brief summary of the formation treatment: Open Hole:
This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized:
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7100 ** Sacks cement on top: 1 ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/15/2011 End Date: 10/15/2011 Date of First Production this formation: 11/01/2011
Perforations Top: 6950 Bottom: 6980 No. Holes: 120 Hole size: 040/100

Provide a brief summary of the formation treatment: Open Hole:
45029 gal pad, 173,245 gal sand-laden fluid w/ 151,200 lbs 30/50 sand.

This formation is commingled with another formation: Yes No
Total fluid used in treatment (bbl): 5350 Max pressure during treatment (psi): 5370
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.25
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 23 Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 5489
Fresh water used in treatment (bbl): 1225 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 151200 Rule 805 green completion techniques were utilized:
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/04/2011 Hours: 6 Bbl oil: 32 Mcf Gas: 28 Bbl H2O: 2
Calculated 24 hour rate: Bbl oil: 128 Mcf Gas: 112 Bbl H2O: 8 GOR: 875
Test Method: Flowing Casing PSI: 1275 Tubing PSI: Choke Size: 018/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1209 API Gravity Oil: 43
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.
Signed: Print Name: Clayton Doke
Title: Consultant Date: 6/7/2012 Email: cdoke@petersonenergy.com

Attachment Check List

Att Doc Num	Name
400292276	WIRELIN JOB SUMMARY

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)