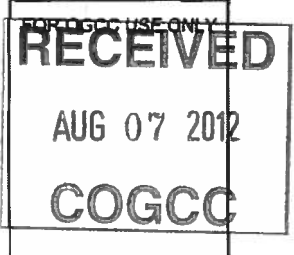




TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 66561 API Number: 05-077-09279-00
- 2. Name of Operator: Oxy USA, Inc. OGCC Facility ID # \_\_\_\_\_
- 3. Well/Facility Name: Hells Gulch ~~26-3B~~ Fed. Well/Facility Number: 26-3B
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Section 26, T8S, R92W, 6th P.M.

DA

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA, Inc. has experienced and reported to the COGCC elevated bradenhead pressures from the Hells Gulch Federal 23-3B well being located in the Bradenhead NTO area for the Buzzard, Mamm Creek, and Rulison fields. Oxy USA, Inc. is seeking approval from the COGCC to plumb the bradenhead gasses into the gas gathering system for the associated well. Oxy has determined the source of the pressure to be nuisance gas emanating from the Wasatch formation.

Attached is a 3D piping diagram showing our proposed piping modification. The line will be constructed of threaded schedule 80 pipe and equipped with two block valves, two check valves and a pressure transducer which will be integrated into our remote monitoring system. The gathering system at this location consistently runs less than 150 psi, and is generally running ~110-120psi. Keeping the bradenhead open and venting into this system will allow any excess pressure which might build in excess of 150psi to vent.

The pressure transducer on the bradenhead will be integrated into our ICONIX system which will allow for remote monitoring along with the ability to set alarms as warranted to assure that the bradenhead does not operate in a over pressured manner. If/when we experience extended upsets causing high line pressure our Lease Operators will manually set the valves to bleed any excess (<150psi) pressure to the production tank battery located on site.

At least annually the bradenhead will be closed in and tested as detailed, with the appropriate notifications required by the NTO dated July 8, 2010 for bradenhead pressure testing in the Buzzard, Mamm Creek and Rulison fields.

At anytime where the configuration of the gathering system is changed and we are no longer able to operate the system consistently under 150psi we will take appropriate measures in coordination with the COGCC to assure that the bradenhead pressure is operated in a safe and compliant manner.

