

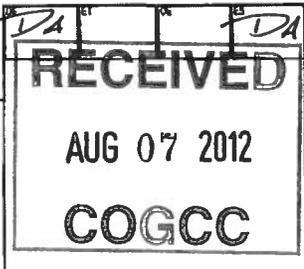
02055574

FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: <u>66561</u>	4. Contact Name <u>Chris Clark</u>	Complete the Attachment Checklist OP OGCC
2. Name of Operator: <u>OXY USA, Inc., Attn: Glenda Jones</u>	Phone: <u>970-263-3651</u>	
3. Address: <u>P.O. Box 27757</u> City: <u>Houston</u> State: <u>TX</u> Zip: <u>77227-7757</u>	Fax: _____	
5. API Number <u>05-077-09265-00</u>	OGCC Facility ID Number _____	Survey Plat
6. Well/Facility Name: <u>Hells Gulch 23-14A Fed.</u>	7. Well/Facility Number <u>23-14A</u>	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): <u>NWNW Section 26, T8S, R92W 6th P.M.</u>		Surface Eqpm't Diagram
9. County: <u>Mesa</u>	10. Field Name: <u>Alkali Creek</u>	Technical Info Page <input checked="" type="checkbox"/>
11. Federal, Indian or State Lease Number: <u>COC 66918</u>		Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer _____
 Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
 Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT

Formation	Formation Code	Spacing order number	Unit Acreage	Unit configuration

Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date: _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for Inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: August 1, 2012 Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: <u>Bradenhead PSI to Sales</u>	for Spills and Releases

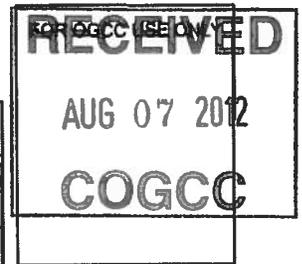
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris Clark Date: 8/7/12 Email: Chris_Clark@oxy.com
Print Name: Chris Clark Title: Piceance Regulatory Lead

COGCC Approved: David And Title: PE II Date: 9/19/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



- 1. OGCC Operator Number: 66561 API Number: 05-077-09260-00
- 2. Name of Operator: Oxy USA, Inc. OGCC Facility ID # _____
- 3. Well/Facility Name: Hells Gulch 23-14A Fed. Well/Facility Number: 23-14A
- 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Section 26, T8S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA, Inc. has experienced and reported to the COGCC elevated bradenhead pressures from the Hells Gulch Federal 23-14A well being located in the Bradenhead NTO area for the Buzzard, Mamm Creek, and Rulison fields. Oxy USA, Inc. is seeking approval from the COGCC to plumb the bradenhead gasses into the gas gathering system for the associated well. Oxy has determined the source of the pressure to be nuisance gas emanating from the Wasatch formation.

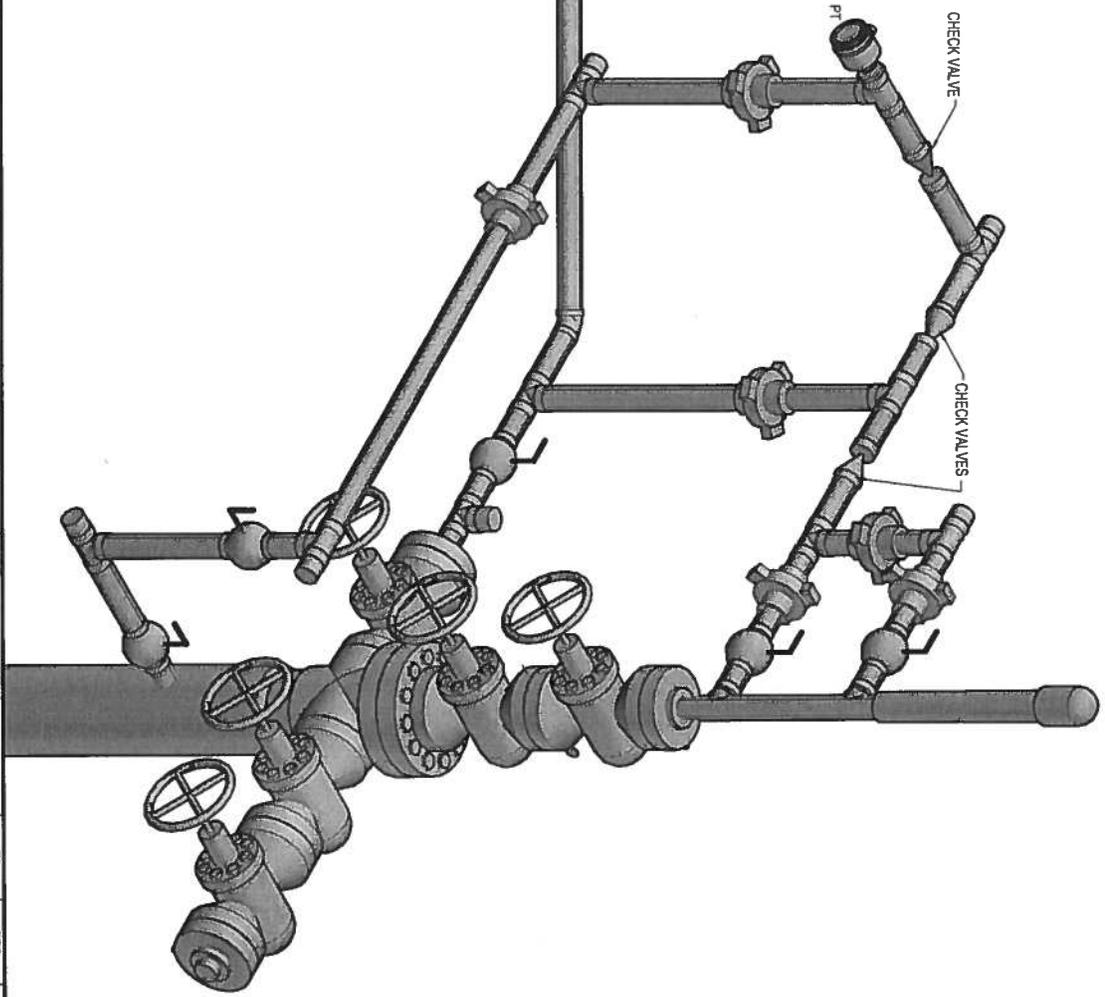
Attached is a 3D piping diagram showing our proposed piping modification. The line will be constructed of threaded schedule 80 pipe and equipped with two block valves, two check valves and a pressure transducer which will be integrated into our remote monitoring system. The gathering system at this location consistently runs less than 150 psi, and is generally running ~110-120psi. Keeping the bradenhead open and venting into this system will allow any excess pressure which might build in excess of 150psi to vent.

The pressure transducer on the bradenhead will be integrated into our ICONIX system which will allow for remote monitoring along with the ability to set alarms as warranted to assure that the bradenhead does not operate in a over pressured manner. If/when we experience extended upsets causing high line pressure our Lease Operators will manually set the valves to bleed any excess (<150psi) pressure to the product ion tank battery located on site.

At least annually the bradenhead will be closed in and tested as detailed, with the appropriate notifications required by the NTO dated July 8, 2010 for bradenhead pressure testing in the Buzzard, Mamm Creek and Rulison fields.

At anytime where the configuration of the gathering system is changed and we are no longer able to operate the system consistently under 150psi we will take appropriate measures in coordination with the COGCC to assure that the bradenhead pressure is operated in a safe and compliant manner.

RECEIVED
 AUG 07 2012
 COGCC



NOTES:

NO.	DESCRIPTION	DATE	BY	CHKD.	APP'D.
1	REVISION FOR ASST COMPANY				
2	REVISION FOR ASST COMPANY				

NO.	DESCRIPTION	DATE	BY	CHKD.	APP'D.
1	DESIGNED BY				
2	CHECKED BY				
3	APPROVED BY				

NO.	DESCRIPTION	DATE	BY	CHKD.	APP'D.
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3	APPROVED BY				

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2	CHECKED BY				
3	APPROVED BY				



ROADRUNNER
 INSPECTOR SERVICES LLC
 OXY USA WTP
 WELLS HEAD
 3D DRAWING
 2012-07-029