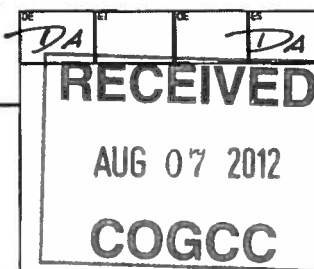




State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 803b.)

1. OGCC Operator Number: 66561	4. Contact Name: Chris Clark	Complete the Attachment Checklist OP OGCC
2. Name of Operator: OXY USA, Inc., Attn: Glenda Jones	Phone: 970-263-3651	
3. Address: P.O. Box 27757 City: Houston State: TX Zip: 77227-7757	Fax:	
5. API Number 05-077-09268-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Hells Gulch 23-12A Fed.	7. Well/Facility Number 23-12A	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW Section 23, T8S, R92W 6th P.M.		Surface Eqpm Diagram
9. County: Mesa	10. Field Name: Alkali Creek	Technical Info Page
11. Federal, Indian or State Lease Number: COC 66918		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA: Date of Measurement PDOP Reading Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT Formation Formation Code Spacing order number Unit Acreage Unit configuration	
<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME From: NUMBER To: Effective Date:
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date *submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: August 1, 2012	<input type="checkbox"/> Report of Work Done Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Bradenhead PSI to Sales	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris Clark
Print Name: Chris Clark

Date: 8/2/12 Email: Chris.Clark@oxy.com
Title: Piceance Regulatory Lead

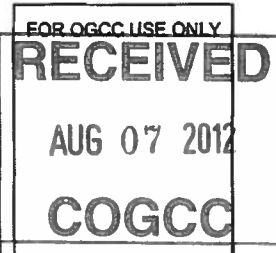
COGCC Approved: David Amel

Title: PE II

Date: 9/19/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 66561 API Number: 05-077-09268-00
2. Name of Operator: OXY USA, Inc. OGCC Facility ID #
3. Well/Facility Name: Hells Gulch 23-12A Fed. Well/Facility Number: 23 - 12A
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSW Section 23, T8S, R92W, 6th P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA, Inc. has experienced and reported to the COGCC elevated bradenhead pressures from the Hells Gulch Federal 23-12A well being located in the Bradenhead NTO area for the Buzzard, Mamm Creek, and Rulison fields. Oxy USA, Inc. is seeking approval from the COGCC to plumb the bradenhead gasses into the gas gathering system for the associated well. Oxy has determined the source of the pressure to be nuisance gas emanating from the Wasatch formation.

Attached is a 3D piping diagram showing our proposed piping modification. The line will be constructed of threaded schedule 80 pipe and equipped with two block valves, two check valves and a pressure transducer which will be integrated into our remote monitoring system. The gathering system at this location consistently runs less than 150 psi, and is generally running ~110-120psi. Keeping the bradenhead open and venting into this system will allow any excess pressure which might build in excess of 150psi to vent.

The pressure transducer on the bradenhead will be integrated into our ICONIX system which will allow for remote monitoring along with the ability to set alarms as warranted to assure that the bradenhead does not operate in a over pressured manner. If/when we experience extended upsets causing high line pressure our Lease Operators will manually set the valves to bleed any excess (<150psi) pressure to the product ion tank battery located on site.

At least annually the bradenhead will be closed in and tested as detailed, with the appropriate notifications required by the NTO dated July 8, 2010 for bradenhead pressure testing in the Buzzard, Mamm Creek and Rulison fields.

At anytime where the configuration of the gathering system is changed and we are no longer able to operate the system consistently under 150psi we will take appropriate measures in coordination with the COGCC to assure that the bradenhead pressure is operated in a safe and compliant manner.

