



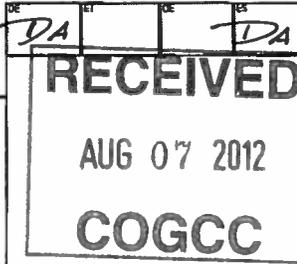
02055573

FORM 4 Rev 12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 66561 4. Contact Name: Chris Clark
2. Name of Operator: OXY USA, Inc., Attn: Glenda Jones
3. Address: P.O. Box 27757 City: Houston State: TX Zip: 77227-7757
5. API Number: 05-077-09268-00 OGCC Facility ID Number
6. Well/Facility Name: Hells Gulch 23-12A Fed. 7. Well/Facility Number: 23-12A
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): SWSW Section 23, T8S, R92W 6th P.M.
9. County: Mesa 10. Field Name: Alkali Creek
11. Federal, Indian or State Lease Number: COC 66918

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT: Formation, Spacing order number, Unit acreage, Unit configuration
CHANGE OF OPERATOR (prior to drilling): Effective Date, Plugging Bond
CHANGE WELL NAME: From, To, Effective Date
ABANDONED LOCATION: Was location ever built? Is site ready for inspection?
NOTICE OF CONTINUED SHUT IN STATUS: Date well shut in or temporarily abandoned?
SPUD DATE:
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK: Method used, Cementing tool setting/perf depth, Cement volume, Cement top, Cement bottom, Date
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

Notice of Intent: Approximate Start Date: August 1, 2012
Request to Vent or Flare
Request to Repair Well
Rule 502 variance requested
Other: Bradenhead PSI to Sales for Spills and Releases
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Chris Clark Date: 8/2/12 Email: Chris_Clark@oxy.com
Print Name: Chris Clark Title: Piceance Regulatory Lead

COGCC Approved: David Amund Title: PE II Date: 9/19/2012

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY
RECEIVED
AUG 07 2012
COGCC

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- 2. Name of Operator: OXY USA, Inc. OGCC Facility ID #
- 3. Well/Facility Name: Hells Gulch 23-12A Fed. Well/Facility Number: 23-12A
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DA

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

OXY USA, Inc. has experienced and reported to the COGCC elevated bradenhead pressures from the Hells Gulch Federal 23-12A well being located in the Bradenhead NTO area for the Buzzard, Mamm Creek, and Rulison fields. Oxy USA, Inc. is seeking approval from the COGCC to plumb the bradenhead gasses into the gas gathering system for the associated well. Oxy has determined the source of the pressure to be nuisance gas emanating from the Wasatch formation.

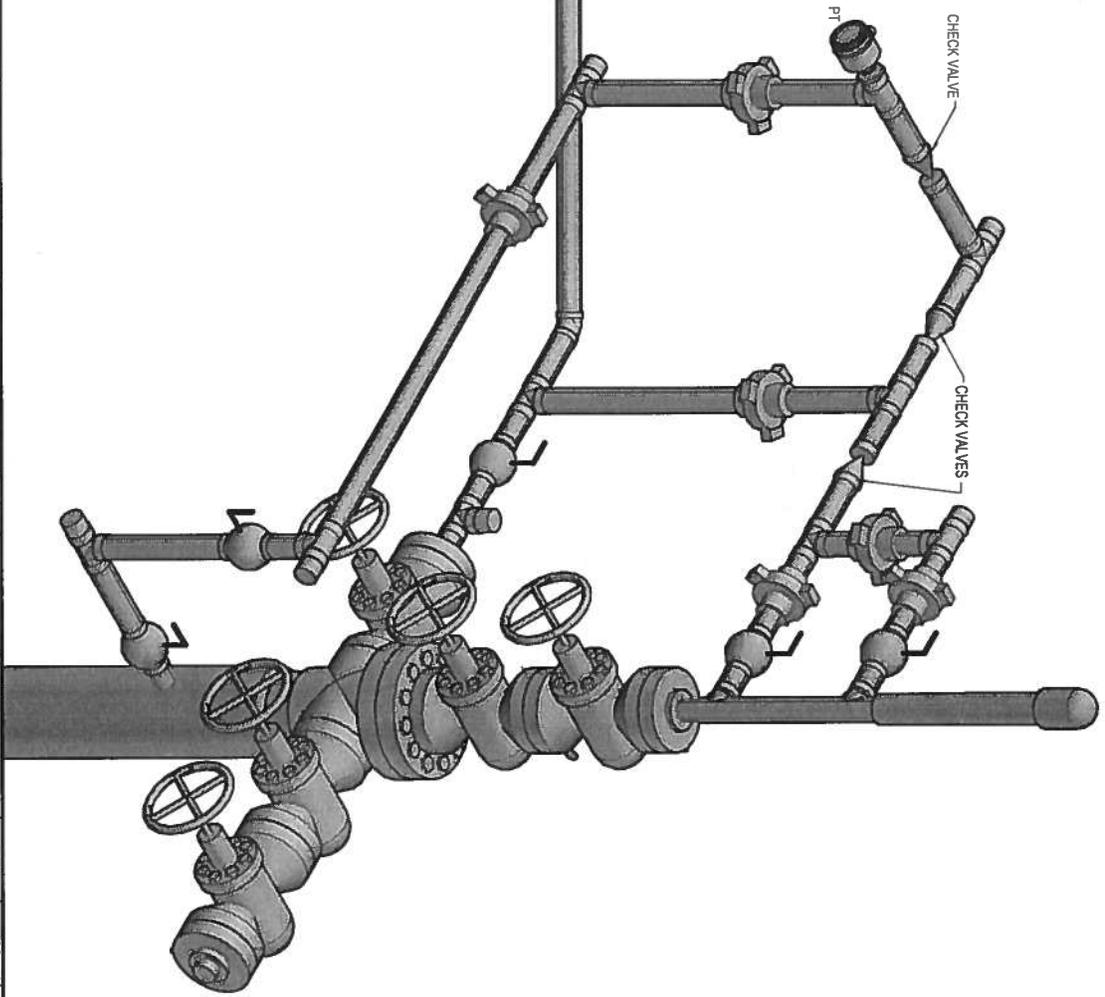
Attached is a 3D piping diagram showing our proposed piping modification. The line will be constructed of threaded schedule 80 pipe and equipped with two block valves, two check valves and a pressure transducer which will be integrated into our remote monitoring system. The gathering system at this location consistently runs less than 150 psi, and is generally running ~110-120psi. Keeping the bradenhead open and venting into this system will allow any excess pressure which might build in excess of 150psi to vent.

The pressure transducer on the bradenhead will be integrated into our ICONIX system which will allow for remote monitoring along with the ability to set alarms as warranted to assure that the bradenhead does not operate in a over pressured manner. If/when we experience extended upsets causing high line pressure our Lease Operators will manually set the valves to bleed any excess (<150psi) pressure to the product ion tank battery located on site.

At least annually the bradenhead will be closed in and tested as detailed, with the appropriate notifications required by the NTO dated July 8, 2010 for bradenhead pressure testing in the Buzzard, Mamm Creek and Rulison fields.

At anytime where the configuration of the gathering system is changed and we are no longer able to operate the system consistently under 150psi we will take appropriate measures in coordination with the COGCC to assure that the bradenhead pressure is operated in a safe and compliant manner.

RECEIVED
 AUG 07 2012
 COGCC



NOTES:

NO.	DATE	DESCRIPTION
1	8/2/2012	REVISED PER CLIENT COMMENTS
2	8/2/2012	REVISED PER CLIENT COMMENTS
3	8/2/2012	REVISED PER CLIENT COMMENTS





ROADRUNNER
 REGISTERED SERVICES LLC

OXY USA WTP
WELLHEAD
3D DRAWING

DATE: 8/2/2012
 DRAWN BY: [Name]
 CHECKED BY: [Name]
 PROJECT NO.: [Number]
 SHEET NO.: 2 OF 2